Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.Q. Drawer DD, Artenia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

APR 2 9 1992

DISTRICT III
1000 Rio Berzos Rd., Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPØRT OIL AND NATURAL GAS Operator Well API No. Thornton Operating Corporation 30-005-00433 Address P. O. Box 1995, Roswell, NM 88202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Dry Gas Oil Ñ Cazinghead Gas [] Condensate Change in Operator If change of operator give name and address of previous operator Stevens Operating Corporation, P. O. Box 2408, Roswell, NM 88201 IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation | 1 | North King Camp Devonian Kind of Lease Lesse Na NM-68078 Deemar Federal State, Federal or Fuck Location 1988 1974 K South Line and Feet From The Line 9 14 S 29 E Chaves Township Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sen) Navajo Crude Oil Purchasing P. O. Box 175, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sen) or Dry Gas If well produces oil or liquids, give location of tanks. Unit 14 Is gas actually connected? When ? S 29 E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF. RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT ID-3 8-92 V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Length of Test Choke Size **Tubing Pressure** Actual Prod. During Test Oil - Bbls. Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCP Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 5 1992 Date Approved _____ ORIGINAL SIGNED BY By_ Thornton President MIKE WILLIAMS SUPERVISOR, DISTRICT IT Title. 1952

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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effective Apr. 39 199;

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.