N.M.O.C.D. COPY

Form 9-331 (May 1963)

UN. ED STATES SUBMIT IN TRIPLICATE*
DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

NM - 36652

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
	• •				

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoirs)

Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.		7. UNIT AGREEMENT NAME
OIL GAS WELL OTHER	NOV 1 9 1980	. •
2. NAME OF OPERATOR	140 V 1 3 1300	8. FARM OR LEASE NAME
MESA PETROLEUM CO	0.00	BARN FEDERAL
3. ADDRESS OF OPERATOR	0. c. s.	9. WELL NO.
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701	ARTESIA, OFFICE	1

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface 2280' FSI & 660' FFI 2280' FSL & 660' FEL

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED ABO 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR. etc.)

4103.8' GR

SEC 12, T8S, R22E 12. COUNTY OR PARISH | 13. STATE

CHAVES

NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
	Γ	1			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	<u> </u>	WATER SHUT-OFF REPAIRING WELL	-
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	-
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT	
REPAIR WELL		CHANGE PLANS		(Other) Spudding	_ ×
(Other)				(Note: Report results of multiple completion on V	Vell

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well on 11-2-80 with 12 1/4" hole and drilled with air to 992'. Ran 24 jts 8 5/8", 24#, K-55 csq, set @ 991', FC at 908', centralizers on jts 1, 3, 5, and 7.

Cemented with 445 sx HOWCO Lite + 5# gilsonite + 1/4# flocele + 2% CaCl and tailed in with 200 sx "C" + 2% CaCl on 11-6-80. Cement did not circulate. Ran temperature survey after waiting 6 1/2 hours - TOC @ 535'. Tagged cement with 1" tubing @ 560'. Set 15 plugs with 50 sx "C" each plug for total of 750 sx + CaCl + gravel. Circulated cement to surface then nippled up BOP's and blooie line. Pressure test on casing Drilled cement stringers to 979' and spotted 50 sx "C" + 1/4# Flocele + 2% CaCl and squeezed at 500 psi on 11-9-80. WOC 22 hrs and tested BOP's & csg on 11-10-80 at 600 psi for 30 minutes - OK. Reduced hole to 7 7/8" and drilled ahead.

RECLIVED

NOV 1 4 1980

U.S. GEULUGICAL SURVEY ARTESIA. NEW MEXICO

8. I hereby certify that the SIGNED R. F.	Marking true and correct	TITLE Regulatory Coordinator DATE 11-11-80
(This space for Federal XC: USGS (6), APPROVED BY CONDITIONS OF API	TLS HOBBS OFFICE, (CEN RCDS, ACCTG, PARTNERS, MEC, LAND DPT, FILE
	U.S. GEOLUCICAL SUZYE	e Instructions on Reverse Side