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AND OFFICE		NEW N	<b>IEXICO OIL</b>				┈┼╌┼╺┽	
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Mail to	District Offic	ce, Oil Conservat	ion Commission.	to which Form	ARTESIA, DI	FICE	╼┼╸┾╺┟	╶┼╌┟┈┠╸
later that	n twenty days	s after completion	of well. Follow	instructions in R	lules and Regula	ations		
		ubmit in QUINT		If State Land	-		AREA 640 Locate well	CORRECTLY
	ERNESTA	Company or Operator			SOUTH	STATE		•••••••••••••••••••••••••••••••••••••••
147 11 NT.		in NE		/ / 21	P.C.P.	10 5.	"27	Ε.
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of Section	21	If State	Land the Oil and	I Gas Leave Mo.	E-754	/	*****	
Drilling Com	menced	October 2	7	19 62 Dates	a s Completed	P	November 7	10
		or Pecos D						-
		Artesia	New Mexic	<b>`</b> 0				
: Address				***************************************				
Elevation abo	ve sea level at	Top of Tubing H	lead	859		formation gives	n is to be kept	confidential un
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No. 3, from No. 4, from SIZE <u>8-5/8</u>	V.EIGHT PER FOO 24	T USED		ASING RECOR KIND OF BHOE Float Float	S) PULIED FROM	fee:	ION8	PURPOSE
No. 3, from No. 4, from SIZE <u>8-5/8</u>	V.EIGH7 PEB F00 24 15 <sup>1</sup> / <sub>2</sub>	T USED		ASING RECOM	S) PULIED FROM	fee:	ION8	PURPOSE
No. 3, from No. 4, from SIZE <u>8-5/8</u>	V.EIGHT PER FOO 24	T USED New Used		ASING RECOR KIND OF BHOE Float Float	UT AND PULIED FROM	fee:	IONS 5 45 P	PURPOSE
No. 3, from No. 4, from SIZE 8-5/8 5-1/2 SIZE OF HOLE	V. EIGHT PER FOO 24 15 <sup>1</sup> / <sub>2</sub> SIZE OF CASING	NEW OR USED New Used	toto	ASING RECOMENTS	UT AND PULI 3D FROM		IONS 5 45 P	PURPOSE urface roduction
No. 3, from No. 4, from SIZE 8-5/8 5-1/2 SIZE OF HOLE 12	V.EIGHT PER FOO 24 15 <sup>1</sup> / <sub>2</sub> size of casing 8-5/8	WHERE SET 174	toto	ASJNG RECOMENTS	NG E ECORD		IONS 5 45 P	PURPOSE Urface roduction
No. 3, from No. 4, from SIZE 8-5/8 5-1/2 SIZE OF HOLE 12	V. EIGHT PER FOO 24 15 <sup>1</sup> / <sub>2</sub> SIZE OF CASING	NEW OR USED New Used	toto	ASING RECOR BHOE Float Float Float METHOD USED Pump & Plu	NG E ECORD		IONS 5 45 P MUI Broke C	PURPOSE urface roduction
No. 3, from No. 4, from SIZE 8-5/8 5-1/2 SIZE OF HOLE 12	V.EIGHT PER FOO 24 15 <sup>1</sup> / <sub>2</sub> size of casing 8-5/8	WHERE SET 174	toto	ASING RECOR BHOE Float Float Float METHOD USED Pump & Plu	NG E ECORD		IONS 5 45 P MUI Broke C	PURPOSE urface roduction

Perf. 2/2085-90'; 2096-98'; 2104-10'; 2127-29'; 2134-36' and 2143-45'. Acidize w/250 gals.

Frac. w/60,000 gais salt water, 30,000 bs. sd., and 700,000 cu. ft. CO2

## ID OF DBILL-STEM AND SPECIAL TEST

1	If drill-stem or other special tests	or deviation surveys	vere made, submit report	on separate sheet and attach hereto
			LS USED	
Data and to all a	0	0147		
Kotary tools v	were used from	feet to	feet, and from	feet tofeet.
Cable tools w	ere used from	feet to	feet, and from	feet tofeet.
		PRO	DUCTION	
Put to Produc	February 1	, <sub>19</sub> <b>63</b>		
			10	10
OIL WELL: The production during the first		24 hours was	barre	to be the soft of which
			00	and% was sediment. A.P.I.
				and
	Gravity			
GAS WELL:	The production during the first	24 hours was	M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pre			
Length of Tir	me Shut in			
PLEASE	INDICATE BELOW FORMAT	TON TOPS (IN CO	NFORMANCE WITH	GEOGRAPHICAL SECTION OF STATE):
	Southeastern N	lew Mexico		Northwestern New Mexico
T. Anhy		T. Devonian		
T. Salt				•
B. Salt	327			
T. Yates	327			
T. 7 Rivers	965			
<ol> <li>Queen</li> </ol>				
T. Grayburg.	1483	_		
T'. San Andra			1057	
T. Glorieta				T. Morrison
T. Drinkard		T. Slaughter	2064	
T. Tubbs		_		
Т. Аbo				
T. Penn				
				. <b>T.</b>

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	327	327	Caliche, Anhy. & Red Beds			-	
327	410	83	Sand				
410	965	555	Red Beds, Salt & Gyp.	•			
965	1483	518	Sand, Anhy. & Dolo.				
1483	2167	684	Lime & Dolo.				
					•		
	:						
					:		
		<u> </u>					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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## Company or Operator. ERNEST A. HANSON

Address P. O. Box 1515, Roswell, New Mexico .....

Name.....

Posizion de Title. Geologist