e beer en		14	
DISTRIBUTION			Ī
ANTA FE			
ILE			
.s.G.s.		i	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

III.

IV.

## NEW MEXIGO OIL CONSERVATION COM ON REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

'. ILE		AND	Effective 1-1-65	
.S.G.S.	AUTHORIZATION TO TE	RANSPORT CIL AND NATURAL	GAS	
LAND OFFICE		RECEIVE	o`	
TRANSPORTER GAS	- (Si)	REGETTE	•	
OPERATOR		ADD 1 0 1074		
PRORATION OFFICE Operator		APR 1 0 1974		
PAUL SLAYTON /		,		
Address		ARTESIA, OFFICE	<del></del>	
P. O. Box 1936	Roswell, N. Mex. 8820	1		
Reason(s) for filing (Check proper b		Other (Please explain)		
Recompletion	Change in Transporter of: Oil XX Dry C			
Change in Ownership	🛏 -''	ensate		
			· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation   Kind of Leas		
State E-92	10 Brown Queen-G		Chana   12 000 110.	
Location				
Unit Letter G; 7	650 Feet From The N	ine and 2:10 Feet From	The E	
26	100		Chaves	
Line of Section 26 T	ownship 10S Range	26E , NMPM,	Cliaves County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C		Address (Gir address to which appro	wed copy of this form is to be sent)	
Navajo Crude Oil Pur		N. Freeman Artesia,		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Git e address to which appro	ved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected? . Wh		
If well produces oil or liquids, give location of tanks.	F 26 10S 26E	No	€n	
If this production is commingled w	rith that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA				
Designate Type of Complet	ion — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			1.5.1.5.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>		
Periordifone			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	CEPTH SET	SACKS CEMENT	
	<del></del>		<b>\</b>	
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be			
OIL WELL		epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Me-hod (Flow, pump, gas li)	(t, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Total and	
200400 01 1010	I assid Liesana	Cusing Press 20	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MCF	
			· ·	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls, Condensiate/MMCF		
	25	Bate. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		ΔPR 1 1 197	• •	
Commission have been complied	ify that the rules and regulations of the Oil Conservation   APPROVED		, 19	
bove is true and complete to the	best of my knowledge and belief.	BY William	resset	
		TITLE OIL AND GAS INSPECT	O A	
			**	
Part Slai	En	This form is to be filed in compliance with RULE 1104.		
y and years		If this is a request for allowable for a newly drilled or deepened		

Paul Slayton
(Stehatwe)
OPERATOR
(Title)
April 1, 1974
(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.