ANTA FE	V	.	FOR ALLOWABLE.				Supersedes Old C-104 an	
' ILE .S.G.S.	VV		AND			Effective 1-1-(5 5	
AND OFFICE	_	AUTHORIZATION TO TR	ANSPOR	OIL AND	NATURAL	GAS		
TRANSPORTER OIL	V		RECEIVE	JEY				
OPERATOR GAS	_	-	MV an	200				
PRORATION OFFICE		\	10V 20	986				
Operator			O.C.		-			
Mountain Address	Stat	es Petroleum Corp.	artesia, o	.«K€				
P.O. Box	1936	Roswell, New M	lexico 8	3201				
Reason(s) for filing (Check pro	oper box	,		Other (Pleas	e exploin)			
Recompletion		Change in Transporter of: Oil Dry G	as I		•			
Change in Ownership		The state of the s	ensate					
If change of ownership give and address of previous own		Slayton Oil Corp. P	.0, Box	1936 R	oswell, N	ew Mexico 88201		
DESCRIPTION OF WELL	AND	I FASE						
Lease Name	AND	Well No. Pool Name, Including 1	Formation		Kind of Leas		Lease	
State E 92		10 Brown Quee	n Graybı	rg	State, Federa	State	E 92	
Unit LetterG;	165	0 Feet From The NO Li	ne and	2310	Feet From	The East		
		vnship]() S Range	26 1		- Chave		Cor	
Line of Section 26	104	wasnib 10.2 Hunde		, NMPI	4. Chave	25		
		TER OF OIL AND NATURAL GA			in which appear	ved copy of this form is t	. 1	
Navajo Refining Co		· —	i			sia New Mexico	•	
Name of Authorized Transporte			Address	Give address	to which appro	ved copy of this form is to	0021U	
None None								
If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. Pige. G 26 10S 26E	1	inally counec	ed? Wh	en		
	led wit	h that from any other lease or pool,		ingling orde	r number:			
COMPLETION DATA	,1eu w1t					day by le b		
Designate Type of Con	npletio	n — (X) Gas Well Gas Well	New Well	Workover	Despen	Plug Back Same Res	W. Din. P	
Date Spudded		Date Compl. Ready to Prod.	Total De	: th		P.B.T.D.		
						Tobies Doob		
Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top O11/0	as Pay		Tubing Depth	. •	
Periorations		<u> </u>			<u>, </u>	Depth Casing Shoe		
		TURNE CARNE AND	D CEMENS	LVC DECOE	D	<u> </u>	<u> </u>	
HOLE SIZE		TUBING, CASING, AND	DEMEN	DEPTH S		SACKS CEM	ENT	
						Post ID-	3	
			ļ			12-5-86 Che Up		
			 			chy up		
TEST DATA AND REQUE	ST FO					and must be equal to or e	xceed top	
OIL WELL Date First New Oil Run To Tan	<u></u>	able for this de			ı) v, pump, gas lij	(t, etc.)		
Date First New Oli Item 10 100								
Length of Test		Tubing Pressure	Casing P	.sue		Choke Size		
Actual Prod. During Test		Oil-Bbls.	Water - Bb			Gas-MCF	<u> </u>	
Actual Flod, Duling 1451	t	· · · · · · · · · · · · · · · · · · ·						
				·				
GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Cor	densate/MMC	<u> </u>	Gravity of Condensate		
Actions Float. 1001-MC1/D		a, 41, 41.		_				
Teeting Method (pitot, back pr.,	,	Tubing Pressure (Shut-in)	Cosing Pr	.sawe (Shut	-in)	Choke Sixe		
TERMINIONE OF COURT		10	 	011	CONSERVA	TION COMMISSION		
CERTIFICATE OF COMPI	LIANC	·E		OIL (2 10 86		
hereby certify that the rules	and re	gulations of the Oil Conservation	APPRO	VED			19	
Dommission have been comp bove is true and complete	to the	th and that the information given best of my knowledge and belief.	BY			inal Signed By s A. Clements		
			TITLE			Bryison District H		
	` 1	1	11			compliance with RULE	1104.	
(Ruly Willeskam				ble to a seco	seat for allow	able for a newly drille	d or deep	
Clerk	(Signat	we)	tests to	ken on the	well in accor	nied by a tabulation of dance with RULE 111.	•	
O NET K	Tiple	<u>.</u>	All able on	sections of	this form mu completed we	st be filled out complet lis.	ely for a	
Sept. 1. 19	86			e our only f	Sections I. II	. III. and VI for chang	zes of ov	
	(Date	• /	well ne	ne or number	r, or transport	er, or other such change	, u, cond) -1 41	