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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JAN 10 1966

Mercury Production Company

1522 Fort Worth National Bank Building, Fort Worth, Texas 76102

O. C. C.  
ARTESIA OFFICE

Check proper box

Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Ownership give name  
of previous owner J. W. Brown, Nickson Hotel, Roswell, New Mexico

SECTION I - LOCATION OF WELL AND LEASE

Well No. 11 Pool Name, including Formation Brown Queen-Grayburg Kind of Lease State, Federal or Fee State  
State E-92

Section G 2310 Feet From The North Line and 2310 Feet From The East

Township 26 Range 105 NMPM, Chaves County

SECTION II - TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
McWood Corporation Petroleum Building, Abilene, Texas

Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Not Connected

Is gas actually connected? No When -

Production is commingled with that from any other lease or pool, give commingling order number: -

SECTION III - COMPLETION DATA

Type of Completion - (X) Oil Well Gas Well New Well Re-enter Deepen Plug Back Same Res't. Diff. Res't.

Date Compl. Ready to Prod. Total Depth P.B.T.D.

Name of Producing Formation Top Oil/Gas Pay Testing Depth

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

SECTION IV - TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed that available for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Tubing Pressure Casing Pressure Choke Size

Oil-Bbls. Water-Bbls. Gas-MCF

Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Tubing Pressure Casing Pressure Choke Size

SECTION V - CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

C. W. Stumholfer  
(Signature)

Manager of Operations  
(Title)

January 6, 1966  
(Date)

OIL CONSERVATION COMMISSION  
JAN 10 1966

APPROVED \_\_\_\_\_, 19

BY McWood

TITLE McWood

This form is to be filed in compliance with RULE 1194.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.