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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 11 1967

O. C. C.

ARTESIA, OFFICE

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-92	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐ Temp. Abandoned
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐	

2. Name of Operator
Mercury Production Company

3. Address of Operator
508 Ft. Worth Natl. Bank Bldg., Ft. Worth, Texas 76102

4. Location of Well

UNIT LETTER **K G** LOCATED **2310** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **26** TWP. **10S** RGE. **26E** NMPM

15. Date Spudded 4/11/64	16. Date T.D. Reached 5/1/64	17. Date Compl. (Ready to Prod.) 5/1/64	18. Elevations (DF, RKB, RT, GR, etc.) 3740 GL	19. Elev. Casinghead Same
20. Total Depth 790	21. Plug Back T.D. 790	22. If Multiple Compl., How Many	23. Intervals Drilled By All	24. Producing Interval(s), of this completion - Top, Bottom, Name 760 - 787
25. Was Directional Survey Made No				27. Was Well Cored Yes

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
4 1/2"	9.5#	790	7 7/8"	100 Sx.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2"	760

31. Perforation Record (Interval, size and number) 760' - 787'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	760 - 787	9000 Gal. lease crude oil & 20,000 lbs. sand

33. PRODUCTION							
Date First Production 5/8/64		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-in*	
Date of Test 5/9/64	Hours Tested 25	Choke Size Open	Prod'n. For Test Period 15	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 5	Gas - Oil Ratio TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 15	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM	Test Witnessed By Arlie Greenwood
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35. List of Attachments
***Well is sanded up - Never produced after testing. Plan to use for injection later.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
 SIGNED **Leans Dardar** TITLE **Manager of Operations** DATE **8/10/67**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 200	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 340	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 340	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 756	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Chinle	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Red Beds				
200	340	140	Salt				
340	584	284	Sand & Anhydrite				
584	595		Green Sand				
	720		Blue Shale				
	760		Tite Sand				
760	787		Oil Sand				
787	790		Annydrite				