ILE		REQUES	T FOR ALLOWABLE	Supersedes Old C-104 an Elfoctivo 1-1-65
.S.G.S.			AND RANSPORT OIL AND NATURA	
AND OFFICE			LITE BY	L GAS
TRANSPORTER OIL GAS			,СГУСЬ DT	
OPERATOR	71-		20 1986	
PRORATION OFFICE				
Operator Mountain St	tator.	N 1	D: C. D	
Address	ates	Petroteun corp.		
P.O. Box 19		Roswell, New Mexico 8	8201	
Reason(s) for filing (Check pro	per box		Other (Please explain)	.*
Recompletion		Change in Transporter of: Oil Dry (Gas	1#
Change in Ownership		Cazinghead Gas Cond	iensate	
If charge of ownership give n and address of previous owne	18me Fr	Slayton Oil Corp. P.O	. Box 1936 Roswell, New	v Mexico 88201
DESCRIPTION OF WELL	AND	LEASE		•
Lease Name State E 92		Well No. Pool Name, Including		
Location		11 Brown Quee	n Grayburg State, Fed	eral or Fee State E 92
Unit Letter	2310	Feet From The NO L	ine and <u>1980</u> Feet Fre	The Front
				Ed 5 6
Line of Section 26	Tow	mship]() S Range	26 E , NMPM, Cha	Ves Cour
		TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oil	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)
None Nome of Authorized Transporter	of Cas	Inghead Gas or Dry Cas	Address (Give address to which app	proved copy of this form is to be sent)
None				
If well produces oil or liquids,		Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	i			<u> </u>
This production is commingly COMPLETION DATA	ed with	h that from any other lease or pool,	, give commingling order number:	
Designate Type of Com	oletior	n = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. R.
Date Spudded	T	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	_			
Elevations (DF, RKB, RT, CR, e	nc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1			Depth Casing Shoe
		· · · · · · · · · · · · · · · · · · ·	·	
	— T		D CEMENTING RECORD	
HOLESIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Port IP-3
· · · · · · · · · · · · · · · · · · ·				12-5-86
				- chg op
EST DATA AND REQUES			1	I and must be equal to or exceed top at
DIL WELL			epth or be for full 24 hours)	•
Date First New Oil Run To Tanki	• 1	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Test	<u></u> †:	Tubing Pressure	Casing Pressure	Choke Size
· · · · · · · · · · · · · · · · · · ·		·		
ictual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas - MCF
			I	
AS WELL				
ctual Prod. Test-MCF/D	L L	, ength of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)		Tubing Pressure (Shut-is)	Casing Pressure (Shut-im)	Choke Size
ERTIFICATE OF COMPLI	IANCE	E		ATION COMMISSION
hereby certify that the sules a		ulations of the Oil Conservation	APPROVED DEC 3	1986
mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			Original Signed By	
		est of my knowledge and bench.	Les A. CI	
	,	4	TITLESupervisor	
A. Dr. Cilio	621	stame		compliance with RULE 1104, wable for a newly drilled or deepe
- square with	Signatu	re)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviat
Clerk			All sections of this form m	ust be filled out completely for all
(Tile) Scat. 1. 1986			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own	
(Date)			well name or number, or transport	rter, or other auch change of conditi
v			Research Forme C-104	nt ha filad for each each to multi