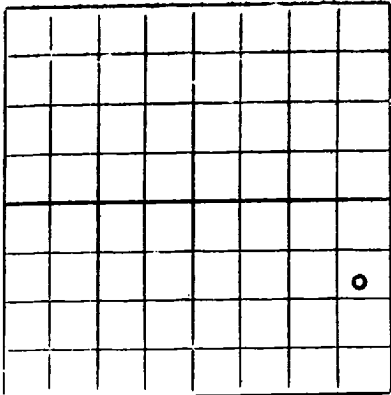




NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
WELL RECORD OCT 4 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

ARTESIA OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ernest A. Hanson Hanson State "A"
(Company or Operator) (Lease)

Well No. W-100, in NE ¼ of SE ¼, of Sec. 16, T. 11-S, R. 27-E, NMPM.
Coyote Queen Pool, Chaves County.

Well is 1650 feet from South line and 330 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is E-8754.

Drilling Commenced June 14, 1960 Drilling was Completed June 17, 1960.

Name of Drilling Contractor Waters Drilling Company
Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3702 The information given is to be kept confidential until
_____, 19_____.

OIL SANDS OR ZONES

No. 1, from 846 to 893 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>7</u>	<u>20</u>	<u>New</u>	<u>174</u>	<u>Float</u>			<u>Surface</u>
<u>4½</u>	<u>9½</u>	<u>New</u>	<u>910</u>	<u>Float</u>		<u>As below</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8-3/4</u>	<u>7</u>	<u>174</u>	<u>100</u>	<u>Circ.</u>		
<u>6-1/4</u>	<u>4½</u>	<u>910</u>	<u>250</u>	<u>Circulate</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water Injection well.

Perf. 4/846-57, 4/862-79, 4/889-98.

No stimulation necessary at this time.

Well was perforated and completed September 27, 1960

Result of Production Stimulation _____

_____ Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 710 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	676	676	Shale, sand, anhydrite and salt				
676	711	35	Sand				
711	763	52	Shale and anhydrite				
763	775	12	Salt				
775	833	58	Shale				
833	910	77	Sand				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received 8

DISTRIBUTION

	NO. FURNISHED
FOR	2
AREA	1
PRODUCTION OFFICE	
STATE LAND OFFICE	1
U.S.G.S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 25, 1940

Company Operations Address
Name Position or Title