

DISTRIBUTION			
ANTA FE		<input checked="" type="checkbox"/>	
ILE		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
S.G.S.			
AND OFFICE			
TRANSPORTER	OIL	<input checked="" type="checkbox"/>	
	GAS		
OPERATOR		<input checked="" type="checkbox"/>	
PHORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWANCE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-83

RECEIVED BY

JAN 12 1984

O. C. D.

ARTESIA OFFICE

I. Operator Slayton Oil Corp.  
Address P. O. Box 2035 Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Per completion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hanson State</u>	Well No. <u>100-1</u>	Pool Name, Including Formation <u>Coyote Queen</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease # <u>E8754</u>
Location Unit Letter <u>I</u> ; <u>1650</u> Feet From The <u>So.</u> Line and <u>330</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>11 S</u> Range <u>27 E</u> , NMPL, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Refining Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>No. Freeman Ave. Artesia, N M 88210</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>None</u>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>I</u> Sec. <u>15</u> Twp. <u>11S</u> Rge. <u>27E</u> Is gas actually connected? <u>no</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Fr.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.E.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <u>Post 10-3</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>2-17-84</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <u>chg. 0.10</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Wickersham  
(Signature)

Clerk  
(Title)

Jan. 1, 1984  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 13 1984, 19

BY Leslie A. Clements  
Original Signed By  
Supervisor District #

TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions. Forms C-104 must be filed for each well to which