_		and the second se	•	
NO. OF CORIES RECEIVED		:		
DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST F	OR ALLOWABLE	Effective 1-1-65	
FILE			GAS	
		SPORT OIL AND NATURAL		
TRANSPORTER OIL GAS	from Dr. Sam G. Dunn	RE	CEIVED	
OPERATOR 3	to Sam G. Dunn Oil Operat	ions		
I. PRORATION OFFICE	Bam G. Dunn off operat		VOV 1 8 1965	
Operator DR. SAM G	Lubbock, Texas 1 794	hea		
Address	FEB 10	1900	RTERIA, CEPER	
P.O. Box	192 Artesia, N.M.			
Reason(s) for filing (Check proper box)	-	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	ate 🔲 🕹 🗶 📃		
		A A	in the second of the	
If change of ownership give name and address of previous owner	Shell 011	L Company P.O. Bo	4 1309, Midland	
U DESCRIPTION OF WELL AND I	TASE			
II. DESCRIPTION OF WELL AND I	Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease	
Everna Faircloth	C 1 Acme	San Andres	State, Federal or Fee Fige	
Location			The West	
Unit Letter ;33	Feet From The South Line	and Z310 Feet From	The <i>HCOU</i>	
Line of Section 32 Tow	vnship 78 Range	275 , NMPM,	Cheves County	
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved conv of this form is to be sent)	
Name of Authorized Transporter of Oil	or Condensate	2003 Trilio Bl	dg. midlard, Jex.	
McWood Corporation	anghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be left 704	
Nulle of Addition fremepoint of the				
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gus detailif comforter.	hen	
give location of tanks.	N 32 7 8 271		······································	
If this production is commingled wi	th that from any other lease or pool, g	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion	1 1 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
Perforations		1 W *	Depth Casing Shoe	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	UEFTHSET		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bora.		
L		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure		
			VATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	ICE.			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 8 1965		
		BY W. U. En	By W. a. Gressett	
above is true and complete to th		GTTT MEUS BUSIC AND S	if MEL	
		This form is to be filed in compliance with RULE 1104.		
- Thilma Hall Paton		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature)		tests taken on the well in ac	cordance with RULE (1).	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
11=17=1965		This and only Reations I	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
71	Date)	Separate Forms C-104 n	nust be filed for each pool in multiply	
		completed wells.		

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