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SEP 17 1969
NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Sam G. Dunn Oil Operations ✓ 3. Address of Operator P. O. Box 3095 Lubbock Texas 79410 4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 7-s RANGE 27-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4012 gr | 7. Unit Agreement Name 8. Farm or Lease Name Everna Faircloth "C" 9. Well No. 1 10. Field and Pool, or Wildcat Acme-San Andres 12. County Chaves |
|---|--|

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Recompleted for S. W. D. well** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-69

2 3/8" plastic coded tubing with 2 3/8" x 5 1/2" larking tention packer plastic coded set at 1860 feet. Loaded hole between tubing and casing with 30 barrels water with 15 gal. inhibitor. Injection intervals 1910-30 and 1934-50. Pressure test on packer 100 pounds showed to be holding satisfactory. Pump disposal water in well through tubing 20 barrels per hour at 75 pounds. First date of injection August 8, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **General Manager**

DATE **9-16-69**

APPROVED BY

TITLE **OIL AND GAS INSPECTOR**

DATE **SEP 16 1969**

CONDITIONS OF APPROVAL, IF ANY: