	ANTAFE	REQUEST F	OR ALLOWA E		Supersedes Ol Effective 1-1-	
	1LE V V	AUTHORIZATION TO TRAI	AND VSPORT OIL AND NATU	RARECEIV	ED BY	
	AND OFFICE	AUTHORIZATION TO TRA	ISI OK POLE AND IV	JAN 1	. 1	
	TRANSPORTER GAS			O. C.		
	OPERATOR PROPATION OFFICE			ARTESIA,		
I. )	Operator					
	Slayton Qil Corp. V					
	P. O. Box 2035 Roswell, New Mexico 88201  Reason(s) for filing (Check proper box)  Other (Please explain)					
i	: ew Well	Change in Transporter of:				
	Recompletion  Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	<b>⊼</b> 1			
	If change of ownership give name and address of previous owner	Paul Slayton P.	O. Box 1936, Ro	swell,	New Mexic	o 8820]
ı.	DESCRIPTION OF WELL AND 1	EASE				
	Lease Name Everna Faircloth C	Well No.   Pool Name, Including Fo   #1   Acme San And		of Lease , Federal or Fe	•Fee	Lease N
	Location N,	330 South	2310 Fee	et From The _	West	
	32	nahir 7 S. Range	27 E , NMPM,	Chaves		Coun
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  S W D					
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to whi		opy of this form is	to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	Is gas actually connected?	When 1		
٧.	If this production is commingled with COMPLETION DATA			_	g Back   Same Fre	esty. Diff. Be
	Designate Type of Completion	n - (X)   Gas Well   Gas Well	New Well Workover De	epen 1	Julia Julia	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.E	5.T.D.	
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tul	ping Depth	
	Perforations			Dej	oth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT
	HOLL SILL				·	
				load oil and a	ust he equal to or	exceed top o
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a  able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur		2-12	-
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ga	•-MCF	
						<del>, , , , , , , , , , , , , , , , , , , </del>
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gr	evity of Condense	te
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Ch	oke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )				
Ί.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Clerk  (Signature)		OIL CONSERVATION COMMISSION			
			APPROVED FEB 1 3 1984			
			BY Original Signed By Leslie A. Clements			
			TITLE Supervisor District II			
-			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devictors taken on the well in accordance with RULE 111.			
`			All sections of this	All sections of this form must be filled out completely for a able on new and recompleted wells.		
	Jan 1, 1984		Fill out only Sections I. II. III. and VI for changes of owners well name or number, or transporter, or other such change of conditions.			
	(Date)		well name or number, or	And must be	Stad for much	