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DETINGER D. CONSERVATION DIVISION NAV 18 '89 FO. Box 2076. Draw Do. Adeas NM. 5210 Samta Ps. New Mexico 57504-2088 C. C. D. Green Co. Adeas NM. 5210 RECUEST FOR ALLOWABLE AND AUTHORIZATION ARTEMA, OFFICE I. TO THANSPORT OIL AND NATURAL GAS Neil AT No. Addraw No. Dale Nichols Addraw No. Dale Nichols Addraw Consequence of C	P.O. Box 1980, Hobbs Negation					See Instructions						
TO TRANSPORT OIL AND NATURAL GAS Wolf AFFNo.	DISTRICT II	P.O. B				Box 2088			▼			
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P. O. Box 1972, Midland, Texas 79702	. •					<u> </u>			API No.			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.