N. Dale Nichols V  Acres San Andres    9. 0. Box 1972, Midland, Texas 79702  Acres San Andres    4. Wall Locator  3. Addres O (Spender Discound Particle Partine Particle Particle Particle Particle Part				_*		+
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Minutes of State of the st	ibmit to Appropriate re	Energy, Mine	rais and Natural Resource	CEIVED		<b>*** ***</b>
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUGBACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUGBACK  7. Lase Name or Use Agreement Name    A. Type of Work:  DRILL  REENTER [X]  DEEPEN  PLUG BACK  Lewis Neff    b. Type of Work:  DRILL  One X  State X  Lewis Neff    C. Wind Organow  Date Nichols  N. Date Nichols  P. O. Barne or Widea    1  No Dox 1972, Midland, Texas 79702  Acme San Andress  P. O. Box 1972, Midland, Texas 79702  Foot Same or Widea    3  Address  1  No Dox 1972, Midland, Texas 79702  Foot Same Charles  Dependent    4  Well Letter  N: 330  Pet Foot The South  Lise ed 2310  Foot Foot The West  Dependent    10  Barwise (Daw while OF, RT, GR, etc)  11 Kade & Baum Prep Bood  San Andress  Pulling, Unit    11  Barwise (Daw while OF, RT, GR, etc)  11 Kade & Baum Prep Bood  San Andress  Pulling, Unit    12  Barwise (Daw while OF, RT, GR, etc)  11 Kade & Baum Prep Bood  San Andress  Pulling, Unit    13  Barwise (Daw while OF, RT, GR, etc)  11 Kade & Baum Prep Bood  San Andress  Pulling, Unit	NETRICT III		A	ITESIA, OFFICE	mmmm	TTTTTTTTT
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21 Nue of Operator  N. Dale Nichols  4 Pool same of Wildea    3. Address of Operator  P. O. Box 1972, Midland, Texas 79702  Acme San Andress    3. Address of Operator  P. O. Box 1972, Midland, Texas 79702  Acme San Andress    4 Weil Lealer N  : 330  Peet From The South  Lize and 2310  Feet From The West  Convert    5. Color  32  Teendain  7 South  Rage 27 East  NAMM  Chaves  Convert    13. Exerctions (Show Weinfur DF, RT, GR. ex.)  14. Kind & Same Fug Bood  San Andress  Pulling Unit  Pulling Unit    13. Exerctions (Show Weinfur DF, RT, GR. ex.)  14. Kind & Same Fug Bood  NA  In Andress  Pulling Unit    14. 12. TAGE  PARDSPECECICASING AND CEMENT PPROGRAM  Pulling Unit  Pulling Unit    17.  EXISTING  PARDSPECECICASING AND CEMENT PPROGRAM  Pulling Unit  Estimate    17.  EXISTING  PARDSPECECICASING AND CEMENT PPROGRAM  Pulling Unit  Estimate    18. Extended (Show Weinfer E FOOT)  Settimes Performers Program  Iso  1000  1350:    17.  Extistring Paritoletin "C" #1, now known as the Lewis Neff #5, lease and well abar  States Petroleum E. Faircloth "C" #1, now kno	WELL X WELL	OTHER			5	
1  Address of Operator  P. O. Box 1972, Midland, Texas 79702  Lize and 2310  Fee From The	2 Name of Operator	1.			9 Pool name or Wildca	ī
P. O. Box 19/2; Hillardy Term    4. Weil Leards    Usit Lear  1: 330  Fee From The South  Line and 2310  Fee From The West  Line    Usit Lear  1: 330  Teendie  7 South  Reage. 27 East  NNTM  Chaves  Common    Scalon  32  Teendie  7 South  Reage. 27 East  NNTM  Chaves  Common    13. Elevalor (Shew which DF. KT. GR. #c)  14. Kmd & Sama Plug Bood  15. Dolling Contractor  Te Approx Dar Wed Well and Pulling Unit    4.012 GL  EXISTING  THOPOSECICASING AND CEMENT PROGRAM  Pulling Unit    14. Exclose (Shew which DF. KT. GR. #c)  14. Kmd & Sama Plug Bood  15. Dolling Contractor  Pulling Unit    4.012 GL  EXISTING  THOPOSECICASING AND CEMENT PROGRAM  Pulling Unit  Pulling Unit    17.  EXISTING  THOPOSECICASING AND CEMENT PROGRAM  Isouth Sector Program  Pulling Unit    18. is a proposed re-entry of the abandoned unplugged well formerly designated Mour  States Petroleum E. Faircloth "C" #l, now known as the Lewis Neff #5, lease and well abar    19. Motify Mountain States by certified mail that their equipment is available for remov  11 recovered  Motom Pair Program  Pulling Unit.					Acme San An	dres
4  Weil Location  130  Fed From The  South  Line and 2210  Fed From The  Charge    32  Towerbin  7  South  Rease  27  East  NNFM  Charges  Pulling, Unit    10  Proproved Depth  11. Formation  Pulling, Unit  Son Andress  Pulling, Unit    13  Environ  14. Kind & Sama Frag. Bood  15. Dolling Constraint  Pulling, Unit    14  Kind & Sama Frag. Bood  15. Dolling Constraint  Pulling, Unit    14  Kind & Sama Frag. Bood  NA  Pulling, Unit    10  Portson Frag.  14. Kind & Sama Frag. Bood  NA  Pulling, Unit    14  Kind & Sama Frag. Bood  NA  Pulling, Unit  Pulling, Unit    10  EXENDP  Intercentary  Intercentary  Pulling, Unit  Pulling, Unit    10  EST EOF CASING  WEICHTPERFOOT  SETTING DEPTH  SACKS OF CEMENT  EST. DP    12  174''  6-57/8''  200''  100  1350''  100  1350''    13  Fort factors  Palling unit.  Remove all recoverable roots.	3. Address of Operator	972, Midland, Te	xas 79702			Noot 1:
Unit Letter  N  : 330  Fed From 10  Charge  27 East  NNEW  Charges  Charges  Charges    Section  32  Towndring  10. Proposed Depth  In. Formation  In. Formation  Pulling. Unit    13. Envelient (Kew worksher DF, RT, GR, stell)  14. Kund & Sama Prog. Bood  15. Deling Connote  In. Formation  Pulling. Unit    13. Envelient (Kew worksher DF, RT, GR, stell)  14. Kund & Sama Prog. Bood  15. Deling Connote  Na  Pulling. Unit    14. 0012 GL  EXISTING  PM30F20FERGCASING AND CEMENT PROGRAM  Pulling. Unit  Pulling. Unit    17.  EXISTING  PM30F20FERGCASING AND CEMENT PROGRAM  10.0  1330:    17.  Formation  Yell  1966  10.0  1330:    17.  17.6"  5.1/2"  17.6"  10.0  1330:    18. January, 1988.  New lease obtained. We p	P. U. DUX T.		0 <b>.</b> h	Line and 231	0 Feet From The	L
Section  32  Towerhin  7 South  Reserver  II. Remarked  II. Remarked  Pulling Unit    10. Proposed Depth  1966'  San Andres  Pulling Unit    4012 CL  Blanket-Current  NA  Pulling Unit    10. Evenuence  NA  F& Approx Data Werk will and Pulling Unit    11. Evenuence  NA  Pulling Unit    12. EXISTINC  PHORPASSENCASING AND CEMENT PROGRAM  Pulling Unit    12. Triangle  Size OF HOLE  Size OF CASING  WEGHT PERFOOT  SETING DEPTH  SACKS OF CEMENT  ESI. TOP    12. Triangle  5-1/2"  17#  1966  100  1350!    12. Triangle  5-1/2"  17#  1966  100  1350!    13. sis a proposed re-entry of the abandoned unplugged well formerly designated Mour  States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    10. Move in contractor's pulling unit. Remove all recoverable rods, tubing and bottom h  pump from the well. Remove all recoverable tubing and packer. Inventory all recoverable    13. Equipment and surface equipment and shut well in with 4" x 2" wedge and value.  Yes  Yes    14. Mountain States by certified mail that their equipment is available for remov	4. Well Locality N	. 330 Feet From	n ine		Chaves	
Section:  32  10  Proposed Dept.  11. Remarked Pulling Unit    13  Eventions (Mow whether DF, RT, GR, e4.)  14  Kind & Samu Prag Bood  15. Deling Constance  Pulling Unit    17.  EXISTING  HADPROSENCEASING AND CEMENT PROGRAM  16. Approx. Dark Work will and Pulling Unit    17.  EXISTING  HADPROSENCEASING AND CEMENT PROGRAM  160  100  175.    18.  EXISTING  HADPROSENCEASING AND CEMENT PROGRAM  100  1350.    17.  EXISTING  HADPROSENCEASING AND CEMENT PROGRAM  EST. TOP    10.  Circulated  17.7.12"  17.4  1966  100  1350.    10.  Tris is a proposed re-entry of the abandoned unplugged well formerly designated Mour  States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar  States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and valve.    10  Move in contractor's pulling unit. Remove all recoverable rods, tubing and bottom h  pupp from the well. Remove all recoverable tubing and packer. Inventory all recovered    10  Notify Mountain States by certified mail that their equipment is available for remov  UNIESS DIALLING UNDERWAY    20  Notify Mountain States by certified mail that their equipment is available f	Unit Letter	· · ·	7 South Rang	e. 27 East		mmmml
ID: Proposed Depth  San Andres  Pointing Contractor    13. Elevation (Show whether DF, RT, GR, etc.)  14 Kind & Samu Pug Bood  15. Delining Contractor  16 Approx. Date Wet with an Pulling Unit.    13. Elevation (Show whether DF, RT, GR, etc.)  14 Kind & Samu Pug Bood  15. Delining Contractor  16 Approx. Date Wet with an Pulling Unit.    17.  EXISTING  PHERPROCED/CASING AND CEMENT PROGRAM  16 Approx. Date Wet with an Pulling Unit.    17.  EXISTING  PHERPROCED/CASING AND CEMENT PROGRAM  EST. TOP    18. Device States  Size OF HOLE  Size OF CASING  WEIGHT PERPOOT  Setting Optime States  EST. TOP    19.  This is a proposed re-entry of the abandoned unplugged well formerly designated Mour  In a states  Fair Cloth "C" #1, now known as the Lewis Neff #5, lease and well abar    19.  Move in contractor's pulling unit. Remove all recoverable rods, tubing and bottom h  pump from the well. Remove all recoverable rubing and packer. Inventory all recovered equipment and shut well in with 4" x 2" wedge and value.  Setter Percovery cost.  So and Remove All Pachada and Public Contractor Preventing Contractor Prevents and some are public for remove IV accords at the proposed network and public Contractor.    10.  Notify Mountain States by certified mail that their equipment is available for remov IV public Remover theoremet and soure and preduated.  PPROVAL VALID FOR LESS	Section 32	Townshi	***************************************	,,,,,,,,,,,,,,,,,,,		12. Rotary or C.T.
13. Elevational (Show whether DF, RT, GR, etc)  14. Kind & Sama Prop. Bood  15. Drilling Connex  16. Approx. Law Wether DF, NT, GR, etc)    13. Elevational (Show whether DF, RT, GR, etc)  14. Kind & Sama Prop. Bood  15. Drilling Connex  Pulling Unit    17.  EXISTINC <b>2HROPEXCEDUCASING AND CEMENT PROGGRAM</b> Pulling Unit    17.  EXISTINC <b>2HROPEXCEDUCASING AND CEMENT PROGGRAM</b> Circulated    12.11/4"  8-5/8"  20#  100  100  Circulated    12.11/4"  8-5/8"  20#  100  100  1350!    77/8"  5-1/2"  17#  1966  100  1350!    This is a proposed re-entry of the abandoned unplugged well formerly designated Mour    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and value.    output for the well. Remove all recoverable tubing and packer. Inventory all recovered    Notify Mountain States by certified mail that their equipment is available for remov    ON Stify Mountain States by certified mail that their equipment is available for remov    N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PREOREN ENDERFOR NUMER MEMOUNER ENT EXCERTS			10. Proposed Depth			Pulling Uni
Image: State State Describe PROPOSED PROGRAM: EPROPOSEL IN DESPROY DATA DATE				115 Drilling Coult	16. App	ox. Date Work will suit
4012 GL    EXISTING  HAGGROGEDCASING AND CEMENT PROGRAM    SIZE OF CASING  WEIGHT PERFOOT  SETTING DEPTH SACKS OF CEMENT  EST.TOP    SIZE OF CASING  WEIGHT PERFOOT  SETTING DEPTH  SACKS OF CEMENT  EST.TOP    12-1/4"  8-5/8"  20#  160  100  1350'    This is a proposed re-entry of the abandoned unplugged well formerly designated Mour    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    Imposed re-entry of the abandoned unplugged well formerly designated Mour    Imposed re-entry of the abandoned unplugged well formerly designated Mour    Imposed re-entry of the abandoned unplugged well formerly designated Mour    January, 1988. New Lease obtained. We propose to:    10    Move in contractor's pulling unit. Remove all recoverable tubing and packer. Inventory all recovered    QUIPMENT Sates by certified mail that their equipment is available for remov    Imposed recovery cost.    3) Equip well		DF. RT. GR. ekc.) 14	Kind & Status Plug. Bond		F	ulling onic
SIZE OF HOLE  SIZE OF CASING  WEIGHT PERFOOT  SETTING USE of the construction of the set of my loop of the set of the set of my loop of the set of the set of my loop of the set of my loop of the set of the set of my loop of the set of the set of my loop of the set of my loop of the set of the set of my loop of the set of	13. Elevations (Snow when a	B	lanket-Currenc		GRAM	
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SIZE OF HOLE  JULE  JULE  20#  100  1330    12-1/4"  5-1/2"  17#  1966  100  1330    7-7/8"  5-1/2"  17#  1966  100  1330    This is a proposed re-entry of the abandoned unplugged well formerly designated Mour    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    Notify Mountain States obtained. We propose to:    IN Move in contractor's pulling unit. Remove all recoverable tubing and packer. Inventory all recovered    Quipment and surface equipment and shut well in with 4" x 2" swedge and valve.    Quip well for water disposal as per Order R-3787 dated July 7, 1969.    APPROVAL VALID FOR / SC    DATE MARKES // 22 SC    DATE MARKES // 22 SC    N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: FPROVAL & AND    Subarding with the edifference with the edifference wide on procesen we water and on proceesen were easily fore		UNIO	WEIGHT PER FOOT	SETTINGUE		Cifculated
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This is a proposed re-entry of the abandoned unplugged well formerly designated Mour    States Petroleum E. Faircloth "C" #1, now known as the Lewis Neff #5, lease and well abar    in January, 1988. New lease obtained. We propose to:    1) Move in contractor's pulling unit. Remove all recoverable rods, tubing and bottom hu    pump from the well. Remove all recoverable tubing and packer. Inventory all recovered    equipment and surface equipment and shut well in with 4" x 2" swedge and valve.    guipment of recovery cost.    3) Equip well for water disposal as per Order R-3787 dated July 7, 1969.    MABOYE SPACE DESCRIBE PROPOSED PROGRAM: FFROMMAL IN TORE MARKING UNDERWAY    NABOYE SPACE DESCRIBE PROPOSED PROGRAM: FFROMMAL IN THE MOUNT REVENTE RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON PRESENT RECOVERY EASH AND NEGODED REVENTE AND MADE ON THE ONE OF THE AND MADE ON THE AND MADE O		5 1/21	17#			
Difference of the last of my knowledge act talk.    I hereby certify that the information above is true and complete to the best of my knowledge act talk.  Operator  Date  5/17/2    SKONATURE  Adv  Auch  Multiplication  TTLE  Operator  Date  5/17/2    SKONATURE  N. Dale Nichols  TTLE  Operator  Operator  Date  5/17/2    TYPE OR PRINT NAME  N. Dale Nichols  TTLE  TELEPHONE NO.  (915)  682-5621    TYPE OR PRINT NAME  N. Dale Nichols  TTLE  Date  MAY 1 9    (This space for State Use)  Original Signed By Mike Williems  Date  Date    OONDITIONS OF APPROVAL, F ANY:  Date  Date  Date    1000  500  O  Ceptific No.  O	States Petrolet in January, 198 1) Move in co pump from the equipment and 2) Notify Mou upon payment c 3) Equip well	MM E. Tulles 88. New lease of ntractor's pulli well. Remove a surface equipment intain States by of recovery cost 1 for water disp	btained. We pro ing unit. Remove 11 recoverable to nt and shut well certified mail osal as per Orde OGRAM: FIROPOSALISTOD	e all recover ubing and pao in with 4" : that their e r R-3787 dat	cable rods, tubin cker. Inventory x 2" swedge and quipment is avai ed July 7, 1969. APPROVAL VALM PERMIT EXPIR PERMIT EXPIR	ng and bottom ho all recovered valve. lable for remov D FOR <u>180</u> DAYS ES <u>11 22 89</u> LING UNDERWAY
SKONATURE  N. Dale Nichols  TELEPHONE NO. (915) 682-5621    TYPE OR PRINT NAME  N. Dale Nichols  MAY 1 9    (This space for State Use)  Original Signed By  Date    Mike Williems  TITLE  Date    ONDITIONS OF APPROVAL, IF ANY:  DATE  Date	ZONE. GIVE BLOWOUT PI	formation shows is true and comp	ete to the best of my knowledge an	t belief.		- / 1 7 / 9
SIGNATURE	I hereby certify that the ini	1 cl. 50. 01	1.le		Uperalui	
TYPE OR HUNT NAME  Original Signed By  MAY 1 9    (This space for State Use)  Original Signed By  Date    APPROVED BY  Date  Date    CONDITIONS OF APPROVAL, IF ANY:  Date  Date    1000  500  0  Ceptifize No.	SKONATURE				TELEPHONE NO.	(915) 682-5621
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Operator	flare				Lease			······································	Well No.
Jait Letter		tion		1.		erna Fairci			Well No.
N		32	Towns	7 South	Ra	27 Eest	County	Chaves	
330		on of Well: t from the	outh		d 2310				
round Level I		Producing F		line an	Pool	fee	et from the		line Sec. 32
40201		San Ar	dres			ndesignated	an	ne	Dedicated Acreage: 40 Acrea
another. (6 If the answe wise? YES	65-3-29 er to que	(e) NMSA 19 stion one is '	35 Comp. "no," hav f answer	ve the interests is "ves." Type	s of all the	appropriate the	production onsolidated trests below	either for hims by communiti	. ("Owner" means the person self or for himself and zation agreement or other-
					·		-	U	CT 2,9 1962
			SEC	TION B			·······	7	D. CI. C. REBIRIGATHONE
								in SECTIO plete to the belief. Name Position Company Clare	ertify that the information N A above is true and com- best of my knowledge and sent ence Angle per 26, 1962
	<u> </u>	23/0		~				shown on the plotted from surveys made supervision and correct and belief. Date Survey Octoo Registe red	ber 26, 1962 Professional Engineer
330 660	990 /3	20 1650 196	30 2310	2640 200	0 150	1000 5		and/or Land	Alint

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