

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 17 89
Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA OFFICE

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

N. Dale Nichols

3. Address of Operator

P.O. Box 1972, Midland, Texas 79702

4. Well Location

Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line

Section 32 Township 7S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4012 G.L.

7. Lease Name or Unit Agreement Name

Lewis Neff

8. Well No.

5

9. Pool name or Wildcat

Acme (San Andres)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-89 through 10-13-89

- 1) R.U. Pulling Unit, pulled 1830' 2 3/8" plastic coated tubing.
- 2) R.U. Reverse Unit, Ran 4 3/4" bit and 5 3 1/8" drill collors on 2 3/8" tubing, cleaned out to PB depth 1961. Recovered rust and gyp scale, pulled bit.
- 3) Ran Schlumberger Compensated Neutron Log/GR.
- 4) Ran Cement Bond Log. Good bonding with top cement at 1550'. Ran cement evaluation log with casing microcaliper and cement scan.
- 5) Ran Radioactive tracer, showing majority of fluid going out perf 1934-1950.
- 6) Ran 2 3/8" X 5 1/2" Baker AD-1 Packer on 2 3/8" tubing and set packer at 1975'
- 7) Tested casing tubing anulus with 500 psi test ok. Witnessed by Oil Conservation Division.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

N. Dale Nichols

TITLE

Operator

DATE

10-16-89

915

TELEPHONE NO. 682-5621

TYPE OR PRINT NAME

N. Dale Nichols

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT II

TITLE

DATE

OCT 20 1989

APPROVED BY

CONDITIONS OF APPROVAL IF ANY