

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG - 6 '90

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lewis Neff
8. Well No. 5
9. Pool name or Wildcat Acme (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4012 GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator  
N. Dale Nichols ✓

3. Address of Operator  
P.O. Box 1972 Midland, Texas 79702 - 1972

4. Well Location  
Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line  
Section 32 Township 7 South Range 27 East NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to:

- 1). Pull all subsurface equipment.
- 2). Acidize through perforations 1910' - 1930' and 1934' - 1950' with 1000 gallond 28% HCL pumped through B-Jservices Pressure Fluctuation Tool to attempt to open perforations 1910' -1930' and 1934' - 1943'. Prior R/A injection survey identified th zone taking the majority of the fluid to be 1947' - 1950'.
- 3). Test well with swab and bottom hole pump to see if upper zones give up fluid.
- 4). Return to either SWD or producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE N. Dale Nichols TITLE Operator DATE 8-3-90  
TYPE OR PRINT NAME N. Dale Nichols TELEPHONE NO. (915) 682-562

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ DATE AUG 9 1990

CONDITIONS OF APPROVAL IF ANY: