Submit 3 Copies to Appropriate District Office

State of New Mexico Energ inerals and Natural Resources Department

Form	C-103
Revise	d 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87564-2068

5. i	ndicate Type of Lease STATE	FEE	X

WELL API NO.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		MAY 0 6 1993	6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PE DIFFERENT RESE	TICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPE ERVOIR. USE "APPLICATION FOR P C-101) FOR SUCH PROPOSALS.)	N OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
1. Type of Well: On. GAS WELL WELL	OTHER SW	D	Lewis Neff		
2. Name of Operator N. Dale Nichols			8. Well No. 5		
3. Address of Operator P.O. Box 1972, Midland,	Texas 79702		9. Pool name or Wildcat ACME (San Andres)		
4. Well Location	330 Feet From The South	2310	Feet From The West Line		
			į		
Section 32	Township 7South	Range 27 East er DF, RKB, RT, GR, etc.)	NMPM Chaves County		
	4012 GL				
	k Appropriate Box to Indicate				
NOTICE OF I	NTENTION TO:	SOB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. U PLUG AND ABANDONMENT U		
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB		
OTHER:] OTHER:			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					
1) Feb, 93 Pull Tubing 2) Feb 25, 1993 Run Wate	2 7/8" Fiberglass Tubir er around 5½ packer, set	ng with 5½" AD-1 F t packer. Pressu	Packer. Circulated Inhibbited re casing to 260 PSI and tubing		
parted. 3) Mar 1-5, 93 Fish 2 7/8" Fiberglass tubing and $5\frac{1}{2}$ " packer 4) Mar 8-10,93 Cull and replace 2 7/8" fiberglass tubing 5) Mar 11-12, 93 Run 2 7/8" fiberglass tubing and $5\frac{1}{2}$ " AD-1 packer 6) Mar 16, 1993 Circulated Inhibbited water around packer, set packer. Pressure casing to 160 PSI, packer failed, Shut down to pull more on the packer, Pulled					
more on packer and pulled tubing into. 7) Mar 17-19, 93 Fish 2 7/8" fiberglass tubing and recover all tubing and 5½" packer. 8) Mar 24, 1993 Run 58 jts Plastic Coated J-55 tubing with a 5½" AD-1 packer, Packer set @ 1813'.					
	is true and complete to the best of my knowledg				
SIGNATURE John E.	me	mme Production T	echnician DATE <u>5-3-93</u> (915)		
TYPEOR PRINT NAME JOHN E. N	ichols		TELEPHONE NO682-5621		
(This space for State Use)	PRIGINALISIGNED BY MIKE WILLIAMS		MAY 6 1993		