

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

RECEIVED  
OCD - ARTESIA

WELL API NO. 30-005-10002	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Lewis Neff	
8. Well No 5	
9. Pool name or Wildcat ACME (San Andres)	
4. Well Location Unit Letter <u>N</u> : <u>2310</u> feet from the <u>West</u> line and <u>330</u> feet from the <u>South</u> line Section <u>32</u> Township <u>7S</u> Range <u>27E</u> NMPM Chaves County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4012 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Sept. 5, 2000 Ran OCD casing pressure test. Did not pass
- Oct 16, 2000 With backhoe dug around well casing head. Found no leaks
- Oct. 23, 2000 Rig up company pulling unit. Pull 60 jts of plastic coated tubing.
- Oct 24, 2000 With tubing on rack pressured each jt to 160 psi with portable compressor. Found 1 possible weep hole and two possible thread leaks.
- Oct. 26, 2000 Laid out and replaced 3 suspect jts and updated balance of tubing by exchanging 7 jts with better tubing.
- Oct 27, 2000 Updated packer (Backer AD1) by changing from a 80 hardness to a 60 hardness rubber
- Oct 30, 2000 Run 60 jts of plastic coated tubing. Set packer with 14,000 lbs tension. Injected 61 bbls produced water down tubing overnight with casing-tubing annuls open. No fluid returns packer holding.
- Oct 31, 2000 Test casing to 300 psi casing held 20 min. no loss. Release pressure. Well is ready for OCD retest.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Bookkeeper DATE 11-7-00

Type or print name John E. Nichols

Telephone No. (915) 682-5621

(This space for State use)

APPROVED BY Mrs. Stillfield TITLE Field Rep II DATE 12/19/2000  
Conditions of approval if any:

N. Dale Nichols

Neff 13 #5 SWD

30-005-10007

Post W/D TEST

N-32-7-27

*[Signature]*

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