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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD SEP 3 1963

O. C. C.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent, later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

CLARENCE ANGLE

SINCLAIR STATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec 5, T. 8-South, R. 27 East, NMPM.

AGNE

CHAVES

Pool,

County.

Well is 1650 feet from North line and 990 feet from West line

of Section 5. If State Land the Oil and Gas Lease No. is N-9992

Drilling Commenced June 15, 1963 Drilling was Completed July 12, 1963

Name of Drilling Contractor TEXAS, NEW MEXICO DRILLING COMPANY

Address P.O. Box 1475, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4007 feet. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 1905 to 1990 No. 4, from to
No. 2, from to No. 3, from to
No. 3, from to No. 4, from to

REPORTING WATER SANDS

Include data on rate of water inflow and elevation to which water was to rise

No. 1, from 18 feet to 41 feet.
No. 2, from 50 feet to 62 feet.
No. 3, from 79 feet to 89 feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SEAM	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	used	104	none	0	none	surface water
5 1/2	14	used	1990	Halliburton	0	1905 to 1994	oil casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	104'	100	Halliburton		
7 3/8	5 1/2	1990'	90	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Oils, or Gals. used, interval treated, etc.)

Perforated 1905 to 1994 feet with 50 holes by Lane Wells.
Acidised with 250 gallons mud acid no results. Acidised with 500 gallons regular acid no results. Sand fraced with 120 bbls oil and 5,000 lbs sand 20-40. Now trying to recover balance of free oil.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1990 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 27th 63, 1963
23 bbls free oil
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt 298 feet	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 1352 feet	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3	3	surface sand				
3	18	15	caliche and shale				
18	42	24	broken water sd & shale				
42	50	8	shaly sand				
50	62	12	water sand				
62	79	17	sandy shale				
79	89	10	water sand				
89	104	15	shaly lime				
104	298	194	shaley sandy lime				
298	305	7	sand white				
305	800	475	Salt and Anhydrite				
800	1336	736	Red sand, salt and anhydrite & lime				
1336	1903	569	Anhydrite, lime and dolomite				
1903	1990	45	Dolomite oil show				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
September 2, 1963
9710-24th St. Lubbock, Texas
Company or Operator CLARENCE ANGLE
Name Clarence Angle
Address Owner
Position or Title