

NUMBER OF COPIES RECEIVED 6	
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	5
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE
HOBBS OFFICE O. C. C.

JUL 31 1 43 PM '64

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

July 28, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company **Sinclair-State**, Well No. **1**, in **SW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,
(Company or Operator) (Lease)
E, Sec. **5**, **T8-S**, **R. 27-E**, **NMPM**, **Acme** Pool
Unit Letter

Chaves

County. Date Spudded **6-15-63** Date Drilling Completed **7-12-63**
Elevation **4007'** Total Depth **1950'** PBDT **-**

Please indicate location:
R-27-E

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ Pay **1905'** Name of Prod. Form. **San-Andres**

PRODUCING INTERVAL -

Perforations **1905'-1934'**

T Open Hole **-** Depth **1950'** Casing Shoe **1950'** Depth **1918'** Tubing

S OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **2** bbls. oil, **2** bbls water in **24** hrs, _____ min. Choke Size *****

GAS WELL TEST - **RECEIVED** ***14-24" SPM**

1650' FWL & 990' FWL, Sec. 5
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	104'	100
5 1/2"	1950'	50
2"	1918'	

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **July 22, 1964**

Oil Transporter **McWood Corp.**

Gas Transporter **None**

Remarks: Well completed July 16, 1963, as a shut-in producer, Effective July 1, 1964, ownership was changed from Clarence Angle to Shell Oil Company.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **AUG 5 1964**, 19____

Shell Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **ML Armstrong**

Title: **OIL AND GAS INSPECTOR**

By: _____ Original Signature _____ **R. A. Lowery**
_____ (Signature)

Title: **District Exploitation Engineer**

Send Communications regarding well to:

Name: **Shell Oil Company**

Address: **P. O. Box 1858, Roswell, New Mexico 88201**

NUMBER OF COPIES RECEIVED 5	
DISTRIBUTION	
SANTA FE	
FILE	1-
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per instructions on file)

JUL 31 1 43 PM '64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Sinclair-State		Well No. 1	Unit Letter E	Section 5	Township 8-S	Range 27-E	
Date Work Performed 7-19 thru 7-22, 1964		Pool Acme			County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Cleaned out well from 1924' to 1950'.
- Ran 64 joints (1918') 2", EUE, 8r tubing with BFMA 1889'-1918'; Hague Anchor 1889'-1887'; SN at 1886'. Ran 2" x 1 1/2" x 9' BHD pump on 7 5/8" rods with one 10', one 6' and one 2' sub.
- In 24 hours well pumped 2 BO + 2 BW on 14-24" SFM. Gravity 24.0° API.

R E C E I V E D

AUG 5 1964

O. C. C.
ARTEBIA, OFFICE

Witnessed by L. O. Brady	Position Mechanical Engineer	Company Shell Oil Company
------------------------------------	--	-------------------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 4007'	T D 1950'	P B T D -	Producing Interval 1905'-1934'	Completion Date 7-16-63
Tubing Diameter 2 3/8"	Tubing Depth 1947'	Oil String Diameter 5 1/2"	Oil String Depth 1950'	
Perforated Interval(s) 1905'-1934'				
Open Hole Interval -		Producing Formation(s) San Andres		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Shut-in					
After Workover	7-22-64	2	TSM	2	TSM	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name Original Signed By R. A. LOWERY
Title OIL AND GAS INSPECTOR	Position District Exploitation Engineer
Date AUG 5 1964	Company Shell Oil Company

