DISTRIBUTION NEW MEXICO OIL CONSERVATION MMISSION ANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C ILE Effective 1-1-65 AND .s.G.s. AUTHORIZATION TO TRANSPORT OIL REVENIE DIRAL GAS AND OFFICE IRANSPORTER GAS NOV 18 1982 **OPERATOR** PRORATION OFFICE O. C. D. Paul Slayton i ARTESIA, OFFICE Address P 0 Box 1936 Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) ew We!l Change in Transporter of: *Request for allowable Recompletion OH X Dry Gas Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ____ NA II. DESCRIPTION OF WELL AND LEASE San Andres Sinclair State State, Federal or Fee #1 Acme Location 1650 Feet From The Unit Letter_ N 990 Line and Feet From The 5 88 27 E Chaves Line of Section Township NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) PO Bx 159, Artesia, N. M. 88210 Name of Authorized Transporter of Oil Navajo Refining co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Unit Rge. 27E If well produces oil or liquids, Is gas actually connected? When 88 F give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Plug Back Same Resty. Diff. Resty Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 11-8-82 11-8-82 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrss Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF 5 BPD 5 BPD REQUEST 3 BPD ALLOWABLE **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruly Wiekerskam
(Signature)
(Title)

11/17/82

(Date)

OIL CONSERVATION COMMISSION

Choke Size

V-131

DEC 0 1 1982 APPROVED

Original Signed By

Lestie A. Clemet

Supervisor District II TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Canarata Rooms C-10d must be filed for each next in multiple.