ILE /	Z KEYUES	I FUR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
.S.G.S.		RANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL	RECE	IVED BY	
OPERATOR /	MAY	12 1987	
PROPATION OFFICE		C D.	•
Mountain Sta		SIA, OFFICE	
P.O. Box 193		00001	
Reason(s) for filing (Check proper b	Nosherr, New Mexico	Other (Please explain,	1
New Well	Change in Transporter of:		,
Recompletion Change in Ownership	OII X Dry (Gas	
f change of ownership give name	Constitution Const	ensure [
nd address of previous owner			
DESCRIPTION OF WELL AND			
Sinclair State	#1 Acme San And		Lease Lease N oderal or Fee State V 131
Location			
Unit Letter E ;	1650 Feet From The NO. L	ine and 990 Feet 7	From The West
Line of Section 5 T	ownship 8 S Range	27 E , NMPM, Ch	naves Count
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	il A or Condensate	Address (Give address to which o	approved copy of this form is to be sent)
Permian Corp. Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which a	m 104. Hobbs. N M 88240 approved copy of this form is to be sent)
		İ	
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected?	, When
	ith that from any other lease or pool,		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Re
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•	Dute Campi. Assay to Prod.	I didi Depin	P.B.1.D.
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
³ erforations	1		Depth Casing Shoe
	TUDING CASING AN	D CENTURE DECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
FOR DAMA AND DECUES F	<u> </u>		
EST DATA AND REQUEST F II. WELL	able for this de	epth or be for full 24 hours)	loil and must be equal to or exceed top all
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bhis.	Water - Bble.	Gas-MCF 0 1 TD-3 100
			Chg LT-87
AS WELL		•	5.15-01
ctual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	4 5	RVATION COMMISSION
nereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED	
(2) 1.1.	(l, l)	i f	in compliance with RULE 1104.
Sully Wilfly Sign	ener)	well, this form must be accor	llowable for a newly drilled or deep mpanied by a tabulation of the devi
C16/rk		tests taken on the well in ac All sections of this form	must be filled out completely for a
(Title) 05/01/87 (Date)		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owell name or number, or transporter, or other such change of continuous Famous Famous Calon must be filed for any land.	