

RECORD OF DRILL-STEM AND SPECIAL 1. 15

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to Total Depth feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing. None, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anky. 380	T. Devonian.	T. Ojo Alamo.
T. Salt. 505	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 802	T. Montoya.	T. Farmington.
T. Yates. 812	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. -	T. McKee.	T. Menefee.
T. Queen. 1465	T. Ellenburger.	T. Point Lookout.
T. Grayburg. -	T. Gr. Wash.	T. Mancos.
T. San Andres. 1985	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	380	380	Red beds and sand				
380	812	432	Salt, Anhydrite, Red Shale				
812	910	98	Red and Gray F & S Sand				
910	50	40	Salt and Anhydrite				
950	1010	60	Anhydrite & Red Shale, Salt				
1010	60	50	Salt, Anhydrite				
1060	1170	110	Anhydrite & Red Shale				
1170	1210	40	Red Shale & Salt				
1210	1350	140	Anhydrite & Red Shale				
1350	90	40	Salt & Red Shale				
1390	1460	70	Anhydrite & Red Shale				
1460	1630	170	Red & Gray Sd. & Red Shale				
1630	80	50	Anhy. Sd., Red Sd.				
1680	1990	310	Red silty F&S Sd, some Red Shale				
1990	2100	110	Anhydrite, Dolomite, Red Shale				
2100	2130	30	Gray tight F&S Sd.				
2130	2604	574	Alternating Dolomite & Anhydrite w/some very thin gray shale streaks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 15, 1963  
Avalanche Journal Publishing Company  
Company or Operator: Hugh E. Hargrave  
Address: 220 West Sixth, Amarillo, Texas  
Position or Title: Consultant Geologist

NUMBER OF COPIES RECEIVED	5
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OPERATOR	

Checked by  
Date

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

						8

AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Avalanche Journal Publishing Company

L. E. Ranch 14

(Company or Operator)

(Lease)

Well No. 14-1, in NE 1/4 of NE 1/4, of Sec. 14, T. 10 South, R. 28 East, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 330 feet from North line and 330 feet from East line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced February 2, 1963, 19. Drilling was Completed Temp. Abnd. February 6, 1963

Name of Drilling Contractor Company Tools

Address 220 West Sixth Street, Amarillo, Texas

Elevation above sea level at Top of Tubing Head 3525 F.S. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 2650 to 70 San Andres No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in hole.

None Encountered

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.4	New	493	None	None	None	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	905	170	B-J Cementing Company		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

- - - None - - -

Result of Production Stimulation

Depth Cleaned Out