NUMBE . OF COPS RECEIVED					
FILE	_				
U. 11. G . 3.					
LAND OFFICE					
	OIL				
TRANSPORTER	GAS	i			
PROBATION OFFI	E				
OPERATOR					

NEW MEXICO OIL CONSERV. ION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - #GAS) -ALLOWAPLE

AFR 1003

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red int	to the	stock tank	s. Gas mus	t be reported on 15.025 psia at 60° Fahrenheit.		
				(Place) Texas 1+22-63 (Date)		
WF. AR	E HE	REBY RI	EQUEST!!	NG AN ALLOWABLE FOR A WELL KNOWN AS:		
uvala	nch	e Journ	ial Pub	. Co. L E kanch 21 , Well No. 1 , in SW 1/4 SW 1/4, (Lesse)		
	(Com	pany or Ope	21	T 10S , R 28E , NMPM, Wildest the Pool		
		•				
.	C h	aves		County. Date Spudded 3-15-63 Date Drilling Completed3-18-63 Elevation 3741 75 Total Depth 2378 KB PBTD 2352		
1	Please	indicate le	ocation:	Top Oil/Gas Pay 2302 Name of Prod. Form. Shaughter Smiller		
D	C	В	A			
i				PRODUCING INTERVAL -		
E	F	G	H	Perforations 2302-07, 2310-16, 2323-26, 2344-48 Depth Depth Depth Tubing 2352 Casing Shoe 2378 Tubing 2352		
	1			Open Hole Casing Shoe 2370 Tucing 2372		
	 	. 	+	OIL WELL TEST - Choke		
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size		
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke		
M	N	0	P	load oil used): 47.9 bbls, oil, 10 bbls water in 24hrs, min. Size 11011		
X				GAS WELL TEST -		
330	3305 x 330W Lines Natural Prod. Test: MCF/Day; Hours flowed Choke Size					
(FOOTAGE) Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):						
	20	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed		
8 :	5/8	362	140	Choke Size Method of Testing:		
· · ·	"		1.0	Tractment (Give amounts of materials used, such as acid, water, oil, and		
4]	1/2	2385	130	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 0,000 gallons oil & 12,000 # sand		
2 :	3/8	2352		Casing 3500 Tubing Date first new oil run to tanks 4-16-63		
-				Gil Transporter Mc Wood Corporation		
				Gas Transporter		
Remar	Remarks:					
1((11141						
Ī	hereb	v certify t	hat the inf	ormation given above is true and complete to the best of my knowledge.		
Approved Approved 1963 Avalanche-Journal Puhlishing Company (Company or Operator)						
·-FF				(1) South		
OIL CONSERVATION COMMISSION By: (Signature)						
701 f O Title Coordinator						
By: Send Communications regarding well to: Name Avalanche-Journal Pub. Co.						
Title .	1116					
				Address 220 W. 6th Amarillo, Texas		