

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N.A.

1. TYPE OF WELL *Re-Entry*
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ P&A
3. Name of Operator
BILL G. ISLER

7. Unit Agreement Name
N.A.
8. Farm or Lease Name
Isler
9. Well No.
2

4. Address of Operator
123 Three Cross
Roswell, New Mexico 88201
5. Location of Well

RECEIVED BY
JAN 25 1984
O. C. D.

10. Field and Pool, or Wildcat
L.E. Ranch-San Andres
12. County
Chaves

6. UNIT LETTER *M* LOCATED *330'* FEET FROM THE *South* LINE AND *330'* FEET FROM

7. West LINE OF SEC. *21* TWP. *10 S* RGE. *28 E* NMPM

8. Date Spudded *3-15-63* 16. Date T.D. Reached *3-18-63* 17. Date Compl. (Ready to Prod.) *4-16-63*

18. Elevations (DF, RKB, RT, GR, etc.) *3733' Tubing Head* 19. Elev. Casinghead

20. Total Depth *2374'* 21. Plug Back T.D. *2352'* 22. If Multiple Compl., How Many *NA*

23. Intervals Drilled By *Rotary Tools* *0-2385'* Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforated interval 2303' to 2348' - Non-commercial
This well was re-entered after being T.A. since 12-5-69.

25. Was Directional Survey Made
No
27. Was Well Cored
No

26. Type Electric and Other Logs Run
Bond log

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24.0#	362'	11"	140 sx	9.3# Cement	None
4-1/2"	9.5#	2385'	7-7/8"	130 sx		1165'

LINER RECORD					TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

28. Perforation Record (Interval, size and number)
Same as original perforations, 2303' to 2348'.
See initial C-105 dated 4-22-63.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2303' - 2348'	2 BBL. 28% HCL

29. PRODUCTION
30. Date First Production *4-16-63* Production Method (Flowing, gas lift, pumping - Size and type pump) *Re-entry unsuccessful* Well Status (Prod. or Shut-in) *P&A 1-20-84*
31. Date of Test *6-16-83* Hours Tested *24* Choke Size *NA* Prod'n. For Test Period *0.4* Oil - Bbl. *Nil* Gas - MCF *Nil* Water - Bbl. *40* Gas - Oil Ratio *Nil*
Flow Tubing Press. *0* Casing Pressure *0* Calculated 24-Hour Rate *0.4* Oil - Bbl. *Nil* Gas - MCF *Nil* Water - Bbl. *40* Oil Gravity - API (Corr.) *22*
32. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By *Bill G. Isler*

33. List of Attachments
C-103

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Jerry W. Long* TITLE *Agent* DATE *January 23, 1984*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	321'
T. Salt	430'
B. Salt	505'
T. Yates	544'
T. 7 Rivers	
T. Queen	1160'
T. Grayburg	1241'
T. San Andres	1712'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORM 5-5000 (Use additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			On 1-20-84 plugged as follows:				
			1. 50 sx plug, 2352'-2039'				
			2. 30 sx plug, 1800'-1700'				
			3. 35 sx plug, 1203'-952'				
			4. 70 sx plug, 590'-330'				
			5. 10 sx plug, 60' to surface				
			Installed marker, ripped and cleaned location.				