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BER OF COPIES R	ECEIVED			· .		Chortest (Par.		
E	Ţ,					·		
G.S.	2	NE	W MRXI	co oii	CONSERVAT	TION COMM	ISSION	┈┼╼┼╌┼╶╋╶╋
				San	nta Fe, New M	coinco	┟╼╼╇╼╼╍┪	
RATION OFFICE								──┼─┤─┤─┤╶┤
and the	/	£					j	╶┼╶╀╌┞╼╄┈╅
•				WI	ELL RECC)KD		
Mail to	District Of	ice, Oil Cons	ervation C		, to which Form	C-101 was sen	t not	
					r instructions in 1 .If State Land		es Loca	ARBA 640 ACRES
	Avala	anche @J o	urnal	Publi	shing Com	.Danv 🧹	-	nch
······ ·······························		(Company or Op	erator)				(Lesse)	
Well No		14E		NE	.¼, of Sec	, т	10S, R	28E , NM
	1	Vildcat				Cha	Ves	Last
Well is	330	feet from	Nort	h	line end	330	feet from	Bast
	20							
								, 1 <u>9</u> 6
Jrilling Con	mencea	C	ompany	r Tool	. (9	-		
lame of Dri 2	lling Contra 20 Vasi	ctor. C Sixth	Amar	1110	Tered			

Elevation abo	ove sea level	at Top of Tubi	ng Head	3	741		formation given is t	o be kept confidential u
•••••			, 19					
				~		~~~~		
	2089		20	96		(AN FR
o. 1, irom	2276		22	82		, 170in	, to	E C
o. 2, from			to		No. 5	, Ír on	to	America
o. 3, from			to			, f rom	to	n i feling States and states and st
								•••••••••••••••••••••••••••••••••••••••
o. 2, from				to			feet	
o. 3, from				to			feet	
lo. 4, from				to			feet	
					CASING BECO	RD		
	WEIG	IT NEW	02		KIND OF	CUT AND		
SIZE	PER FO		۶D	AMOUNT	ERCE	PULLED FROM	PERFORATIONS	PURPOSE
8 5/8 5	24#	new new		363 2375	Tex. pat Float	tern	2332-42	Production
		110 W		~)12	FIDEL		2276-82 2089-96	17
					• +	<u> </u>	~009-90	11
		<u></u>	M	UDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. 8.	ACES	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
	8 5/8		ļ					
7 7/8		<u>363</u> 2375	$\begin{array}{r} 140 \\ 100 \end{array}$		Halliburto		<u>#/gal</u> illed	
	12					<u></u>	TTEO	
			1					
		····	1		······		<u></u>	
			RECO	RE OF I	P ODUCTION A	ND STIMULAT	TION	
					o. of Qts. or Gal			
SD fra	ctured	perfora	tion:	2089-	-96, 2276-	82, 2332-	42, with 1	2,180 Gal of
								press 22004
		cid used						
v Q A		-u up60		Ea r •	70 (ע			
				••••••	•••••			
and af B	duction Pain	Swab	bed ar	nd flo	wed 290 b	bls. load	oil from	3/9/63-3/13/6
	ectrici	tv 3/15	/63-1.1	1/62	numpod	80 hhla	\$ 30 hhla	water/24 hrs
ىلەلىك بو بە يە 			, 5, 5–4/		hmihed	oo bbts.	ep کر DDIS.	water/24 hrs
							Depth Cleaned	04352
					<u> </u>			

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RECORD OF DRILL-STEN AND SPECIAL LosTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED						
Rotary tools w Cable tools we	rere used from ULL field feet to 2375 feet, and from feet to feet to feet to feet.						
	PBODUCTION						
Put to Product	ing						
OIL WELL:	The production during the first 24 hours was 112 barrels of liquid of which 65%						
	was oil;% was emulsion;% water; and% was sediment. A.P.I.						
	Gravity. 2130(2000 607						
GAS WELL:	The production during the first 24 hours wasbarrels of						
	liquid Hydrocarbon. Shut in Pressurelbs.						
Length of Tin	ne Shut in						

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

		Northwestern New Mexico			
T.	Anhy	Т.	Devonian	Т.	Ojo Alamo
	Salt	Т.	Silurian		Kirtland-Fruitland
B.	Salt	Т.	Montoya		Farmington
Т.	Yates	Τ.	Simpson		Pictured Cliffs
Т.			McKee	Т.	Menefee
T.	Queen 1199	Т.	Ellenburger	Т.	Point Lookout
1.	Grayburg	Т.	Gr. Wash		Mancos
T.	San Andres 1715	Т.	Granite		Dakota
Т.	Glorieta	Т.		Т.	
Т.	Drinkard	Т.		Т.	Penn
T.	Tubbs	Т.		Т.	
Т.	Аю	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
o	27	250	State Corp. Suite Blo	1746	264	304	olonite, white to
a.	•	1.1	an a				block, carbouaceous
5	10 501	1 7	en en la seconda de la seconda d				
			e dosh 1 , outym 11 Maite fe sozajue eh	1992.	21 :2	50	polomite, brown, successive, with good
~~1	61(74	red to , sh, anh				stain and odor.
: J ()	<u>11</u> 00	529	red shift, romé-red te fet ereited, whi te der te rengerret	2135 t+	225	120	olonit, black carbon coous, no strin or odor
1139	15)	9 80	rod and - odd to fill a condition	500 5 00 Na 20 5 0	化麻香 安秋 快乐	1 580	dolomit, brown , sucroaic in intervels,
1 19	1.281	C 1	ar'-groy, ord to fire grained				good strin and odor, claughter zone
15:41	1741	61.6	rid to project pard to fice project pard and soule, anhydrit l'-D				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. $\pm 130/62$

	4/10/03	
Company or Operator A. Weal Hilling S.		9
Name A. Ohn . X I'm A	Posicion Sunt.	
en e		•