

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
N.A.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Old Well Re-Entry	7. Unit Agreement Name N.A.
2. Name of Operator BILL G. ISLER	8. Farm or Lease Name Isler
3. Address of Operator 123 Three Cross Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER A 330' FEET FROM THE North LINE AND 330' FEET FROM THE East LINE, SECTION 29 TOWNSHIP 10 S RANGE 28 E N.M.P.M.	10. Field and Pool, or Wildcat L.E. Ranch-San Andres
11. Elevation (Show whether LF, RT, GR, etc.) 3741' Tubing Head	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 12, 1984

Well was plugged and abandoned as follows:

1. Ran tubing to 1800', pumped 25 sacks of cement, leaving 100' plug 1800' to 1700'.
2. Set tubing packer at 890' and squeezed 50 sacks of cement thru perforation at 1180', leaving cement plug from 1180' to 1085' inside and outside of 5-1/2" casing.
3. Set packer at 300' and pumped 90 sacks cement thru perforation at 540'. Circulated cement in annulus and left top of plug in 5-1/2" casing at 313'.
4. Set 10 sacks surface plug.
5. Will clean location for final approval.

Post FO-2
11-6-84
JTA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Long TITLE Agent DATE January 13, 1984

APPROVED BY Larry Brooks TITLE Geologist DATE 1-1-84

CONDITIONS OF APPROVAL, IF ANY: