NO. OF COPIES RECEIVED		15	
DISTRIBUTION			
SANTA FE		/	
FILE		/-	
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE	 	AND Effective 1-1-65		
U.S.G.S.	HORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OIL /	Change of	Change of operator		
TRANSPORTER GAS	fino	iron Dr. San G. Dunn		
OPERATOR 2				
I. PRORATION OFFICE Operator	San G. Dunn VI		 	
Dr. Sam G. Du	nn 🗸 Biscs			
Address	Lubbook, Te	xas 79410		
1312 Main, Lu		968		
Reason(s) for filing (Check prope	(COX)	Other (Flease explain)	MCWOOD TO.	
Recompletion	·	Change in Transporter of: Cil X Dry Gas CHANGE FROM MCWOOD TO.		
Thange in Ownership	Casinghead Gas Conde	T FFFFCTTVF	MARCH 1, 1967	
If change of ownership give na	me			
and address of previous owner				
II. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	Formation Kind of Le	ease Lease No.	
Lease Name		0	leral of Fee Federal LC 068130	
England (2)	1-28 Linda San A	andr. s	rederal Location	
Unit Letter B ;33	Feet From The NORTH Lin	ne and (4) 2310 Feet Fro	om The EAST	
Line of Section 4	Township 7 S Range	26 E , NMPM, Cha	Ves County	
\ <u></u>				
II. DESIGNATION OF TRANSI Name of Authorized Transporter of	PORTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)	
THE PERMIAN CORPO	$\boldsymbol{\Lambda}$	P. O. BOX 3119, MI		
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent,	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 4 7S 26E	No		
<u> </u>	d with that from any other lease or pool,			
V. COMPLETION DATA			Plug Back Same Resty. Diff. Resty.	
Designate Type of Comp	letion — (X)	New Well Workover Deepen	Plug Duck Sume Nestv. Diff. Nestv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•				
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allow-	
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	2 **/*, 5*(*)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gds - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION	
. CERTIFICATE OF COMPLIANCE			100 j	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	, 19	
Commission have been compl	ied with and that the information given o the best of my knowledge and belief.		russett	
	_	TITLE		
,			la compliance with any F 4404	
\mathcal{L}_{i}	Marson	This form is to be filed	in compliance with RULE 1104.	
Mr Strong		II this is a request for all	lowable for a newly drilled or deepened npanied by a tabulation of the deviation	

_	4
	(Signature)
	Piule) 2 - 17 - 67
	(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.