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RANSPORTER	OIL	<u> </u>		
	G A S			
PERATOR				
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104

AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS

	Supersedes Old C-104 and C-11 Effective 1-1-65
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AND OFFICE	RECEIVED	(+1/4)	
RANSPORTER OIL	-	() D	
G A 5	→ AUG 1 2 1971		
PERATOR	-		
PRORATION OFFICE			
Paul Slayton	O. C. C. artesia, office		
905 North Lea, Roswe	ell, New Mexico 33201		
Reason(s) for filing (Check proper box	c)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Sam G. Dunn Oil Ope	erations, Lubbock, Tex	as, P. O. Box 3095
DESCRIPTION OF WELL AND	LEASE		
Lease Name Federal	Well No. Pool Name, Including Fo	res Kind of Le State, Fed	Lease No. LC-068127
Location	330 S	2310	W
Unit Letter;	Feet From TheLin	e andFeet Fro	Chaves
Line of Section To	ownship 6S Range	26 E , _{NMPM} ,	County County
TO ANGROLOGICA DE TRANSPOR	RTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of O	il X or Condensate	Address (Othe dadress to witten ap	proved copy of this form is to be sent)
The Permian Corpora	tion	P. O. Box 3119, Mid	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
		Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 33 6S 26E	No	
)	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back Same Resty. Diff. Resty
	Oil Well Gas Well	New Well Workover Deepen	Plug Edek Some Nes V. Dim Nes V
Designate Type of Complet	ion - (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1 abing Septin
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load	i oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gub - 14101
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COURT	ANCE	OIL CONSE	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIA	INCE	AUG 1	
I harahy cartify that the rules as	nd regulations of the Oil Conservation	n APPROVED	1
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Gresset
above is true and complete to	the best or my knowledge and better	OIL AND GAS !	NSPECTO#
		TITLE	
	~()/) /	This form is to be file	d in compliance with RULE 1104.
/	-51////////////////////////////////////	11	

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.