

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Dr. Sam G. Dunn</u>		Lease <u>Pendergrass</u>		Well # <u>2</u>	
Location of Well	Unit <u>1666 N 990w</u>	Section <u>4</u>	Township <u>7</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor	<u>H. E. Barnes</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Approved 12-6-63 11065A

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 7/8</u>	<u>32</u>	<u>used</u>	<u>100</u>	<u>Circulate</u>
<u>6 3/4</u>	<u>4 1/2</u>	<u>9.5</u>	<u>new</u>	<u>1100</u>	<u>50 sacks</u>

Casing, Data:

Surface 34 joints of 4 1/2 inch 9.5 # Grade J-5 H-1 West Lumber
being (Approved) (Rejected)

Inspected by L. J. Scott date 10-23-63

Cementing Program

Size of hole 6 3/4 Size of Casing 4 1/2 Sacks cement required

Type of Shoe used float Float collar used no Btm 3 jts welded

TD of hole 1065 Set 1065 Feet of 4 1/2 Inch 9.5 # Grade Shave

New ~~used~~ csg. @ 2.5 with sacks neat cement around shoe
 + sax 2.15 additives Per + 2000

Plug down @ 1:05 (AM) (PM) Date 10-23-63

Cement circulated 400 No. of Sacks approx 100

Cemented by Barnes Witnessed by L. J. Scott

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: used 3 Venturi tubes 1 on bot, 2 on 5th joints
after plug in down cement ball down for about 30' pump in
cement in bottom and pulled up about 40' after plug was down in 2
4 Venturi tubes.