NO. OF COPIES RECEIV	VED 5						Fo	rm C-105
DISTRIBUTION	↓							evised 1-1-65
SANTA FE		<u>+</u>	NEW				5a. Inc	licate Type of Lease 🏾 🍸
FILE	17-							ate Fee
U.S.G.S.	5			TION OR RE	COM RE		5. Stat	te Oil & Gas Lease No.
LAND OFFICE	fr					• • •	- 0	
OPERATOR					0.0	_		
Bussim	ine				00	T 2 0 1965		
la. TYPE OF WELL	IXUS I						1 7 I Ind	t Agreement Name
2'		OIL WELL	GAS			C. C.		
b. TYPE OF COMPLI	ETION	WELL	WELL			SIA, OFFICE	8. Far	m or Lease Name
		DEEPEN	PLUG BACK	DIFF. RESVR.			Pend	lergra##
2. Name of Operator		DEEPENL	BACK	L_I RESVR.L	OTHER	<u></u>	9. Wel	1 No.
DX. Ses	G. Du							2
3. Address of Operator				<u> </u>	······			eld and Pool, or Wildcat
F.O. Bes	192	Ar	tenia, I				Lind	ia San Andres
4, Location of Well					······			mmmmm
E		1666	5 PEET P	Nort	h	990		
UNIT LETTER	LOCAT		FLET F	ROM THE		<u>111111111</u>	FEET FROM 12. Co	ounty
THE WOUT LINE OF	Laec. h	_	78	26 B.		/////////		
THE TOTAL LINE OF				E. NM Compl. (Ready to		Elevations (DF.	RKR, RT, GR, etc.) 19. Elev. Cashinghead
10-16-1964	10-			6-1965		3.603.90		
20. Total Depth		21. Plug B			iple Compl., Hov	v 23. Intervo	uls , Rotary Tools	, Cable Tools
1065			1064	Many		Drilled	By 0 1065	
24, Producing Interval	(s), of this	completion		n. Name				25. Was Directional Surv
								Made
1010-103	ŧ							
26, Type Electric and	Other Logs	Bun	<u>-</u>	· · · · · ·				27. Was Well Cored
General I								Xea,
	TAMAS.A							······································
28.				SING RECORD (R				
CASING SIZE	WEIG	HT LB./FI	r. DEPTI		OLE SIZE		NTING RECORD	AMOUNT PULLED
0 %0		<u> 76</u> A 1/A	1064		6 3/4	250		
41/2		746	AVON		<u>v 2/4</u>		Linker	
			ER RECORD			30.	TURING	RECORD
29.	-		····· •					
SIZE	то		BOTTOM	SACKS CEMEN	T SCREEN	2 3/8	1030	ET PACKER SET
	•							
	(1-1				1 20			
31. Perforation Record	-		· · · · · · · · · · · · · · · · · · ·	per ft.			T	IT SQUEEZE, ETC.
1010 -10	20	One 1	/e. unt	a has rot	1010	INTERVAL	10,000 g	IL KIND MATERIAL USED
1030-1034								
33.		Producti	on Method (Flo		mping - Size and	d type numn)	Well	Status (Prod. or Shut-in)
Date First Production	965	Fiouucii		Ber OfBer	inpung – Size and	- JEC Panep)	Pr.	Status (Prod. or Shut-in)
Date of Test	Hours T	ested	Choke Star	Prod ^e n. For	Oil - Bhl.	Gas MC	F Water - Ba	Gas - Oil Ratio
ke20e1965	nous i	2	Choke Sign	Test Period	⁰ - 6	Trac		
			Calaulated 0		Gas - M		ater - Bbl.	Oil Gravity - API (Corr.)
Flow Tubing Press.	Casing	Pressure	Calculated 24 Hour Rate	- Oil Bbl.		W		Oil Gravitz - API (Corr.)
24 Discontinue of C	(Sold	d for fuel	uented ata 1	►			Test Witnes	ssed Bx
34. Disposition of Gas Vence		u jor juei, 1	venieu, etc.)				Test Witnes	"Noted in
							1	
35. List of Attachment	s							
								1.1
36. I hereby certify the	at the infor	mation show	vn on both side	es of this form is	true and complet	te to the best of	my knowledge and	- · ·
					Agent	i		10-13-1965
SIGNED Hukor	- much	Fales					DATE	

--- ⁻

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	т.	Penn. ''B''
							Penn. "C"
							Penn. ''D''
Т.	Yates	T.	Miss	Т.	Cliff House	т.	Leadville
т.	7 Rivers	Т.	Devonian	Т.	Menefee	т.	Madison
							Elbert
Т.	Grayburg	Т.	Montoya	Τ.	Mancos	. Т.	McCracken
T.	San Andres528	T.	Simpson	Т.	Gallup	. т.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Bas	e Greenhorn	. T.	Granite
т.	Paddock	Т.	Ellenburger	т.	Dakota	. т.	
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	. т.	
т.	Tubb	Τ.	Granite	Т.	Todilto	- т.	
Т.	Abo	Т.	Bone Springs	Τ.	Wingate	. Т.	
т	Cisco (Bough C)	Т.		Τ.	Penn. ''A''	- T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Õ	5 2 8	\$2 3	Shale, cand, gypsum, Dolocate.		· · · · · · · · · · · · · · · · · · ·		
52ð 1005	1005 106 4	477 59	Anhydrite delemite Delemite.				