	·	, ,	1		•			
NO. OF COPIES REC	EIVED	<u> </u>	1					
DISTRIBUTIO	ON		NEW MEXICO OIL	_ CONSERVATION COM	MISSION	For	m C-104	
SANTA FE		/	II'	ST FOR ALLOWABLE			m C-104 Persedes Old (C-104 and (
FILE		<u>'-</u>	KEGGE	AND	-		ective 1-1-65	
U.\$.G.S.	<u> </u>		AUTHORIZATION TO T		NATUDAL	242		
LAND OFFICE			AUTHORIZATION TO T	KANSPURT UIL ANL	NATURAL	REDS	विकास सम्बद्धाः	20 5
	101L /	- +	1		•	REWE		, 🗗
TRANSPORTER	GAS	-+	<u>~</u>					
	1 G A 3			f operator		F 1 A 1 . /	1-27	
OPERATOR			<u>f</u>	ron		11 ' ~		
PRORATION OFF	FICE		Dr. Sar	n G. Dunn				
Operator	a 5		V	to				
	am G. Di	unn	Sam G. Dunn (Dil Operations		AH . Uha	, ជាក្រ ាស់	
Address				3095				
1 12 ار 1	Main, L	ubboo	ck, Texas Lubbock, T	Texas 79410				
Reason(s) for filing ((Check prop	er box)		O4h (01-	ise explain)			
New Well			Change in Transporter of:EB	1 6 19 68	France y	mo Wille	-V Casa).
Recompletion				Gas	-JUNYO 1	700-1000	ic a sp	
Change in Ownership	, 				FECTIVE M	MARCH 1, 1	1967	
, , , , , , , , , , , , , , , , , , , ,	· — —							
If change of owners	hip give n	ame						
and address of prev	ious owner	r			<u> </u>			
DESCRIPTION OF	F WELL	AND I	LEASE					
Lease Name			Well No. Pool Name, Including	Formation	Kind of Lea			Lease N
Pende:	arass		2 Linda S	San Andres	State, Feder	ral or Fee F ee		
Location					<u> </u>			
	Tr.	36	3665 N	000		The W	~	
Unit Letter	<u>E</u> ;_	TC	5665 Feet From The N	Line and 990	Feet From	The	· · · · · · · · · · · · · · · · · · ·	
					_			
Line of Section	<u> 4</u>	Tow	nship 7 S Range	26 E , NME	∘м , С	have s		Coun
DESIGNATION OF Name of Authorized			CER OF OIL AND NATURAL (or Condensate	GAS Address (Give addres	s to which gaps	and conv of th	ie form is to l	he centl
			A	i ·	• •		-	
THE PERMI		PORAT	LON	P. O. BOX	DITA LITH	THAND, IEV		OI
Name of Authorized	Transporter	of Cas	inghead Gas or Dry Gas	Address (Give addres				e sent)
Name of Authorized '	Transporter	of Cas	inghead Gas or Dry Gas	Address (Give addres				e sent)
		of Cas	Unit Sec. Twp. Rge.	Address (Give addres	s to which appr			e sent)
If well produces oil o	or liquids,	of Cas	Unit Sec. Twp. Rge.	Is gas actually conne	s to which appr	oved copy of th		be sent)
If well produces oil of give location of tanks	or liquids,	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Pige.	Is gas actually conne	s to which approacted?	oved copy of th		e sent)
If well produces oil of give location of tank	or liquids, s.	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rge.	Is gas actually conne	s to which approacted?	oved copy of th		e sent)
If well produces oil of give location of tanks	or liquids, s.	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rge. F. 1 7 26	Is gas actually conne No No	s to which appropriately with the state of t	oved copy of th	is form is to l	
If well produces oil of give location of tank If this production is COMPLETION DA	or liquids, s. commingl	ed with	Unit Sec. Twp. Rge. F 1 7 26 h that from any other lease or pool	Is gas actually conne No No	s to which appropriately with the state of t	oved copy of th		
If well produces oil of give location of tank	or liquids, s. commingl	ed with	Unit Sec. Twp. Rge. F 1 7 26 h that from any other lease or pool	Is gas actually conne No No	s to which appropriately with the state of t	oved copy of th	is form is to l	
If well produces oil of give location of tank of this production is COMPLETION DA	or liquids, s. commingl	ed with	Unit Sec. Twp. Rge. F 1 7 26 h that from any other lease or pool	Is gas actually conne No No	s to which appropriately with the state of t	oved copy of th	is form is to l	
If well produces oil of give location of tanks If this production is COMPLETION DA Designate Typ	or liquids, s. commingl	ed with	Unit Sec. Twp. Rge. F 1; 7 26 h that from any other lease or poon $n-(X)$ Oil Well Gas Well	Is gas actually conne No No New Well Workove	s to which appropriately with the state of t	hen Plug Back	is form is to l	
If well produces oil of give location of tank If this production is COMPLETION DA Designate Typ Date Spudded	or liquids, s. s. commingl	ed with	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Is gas actually conne No No New Well Workove	s to which appropriately with the state of t	P.B.T.D.	Same Resty.	
If well produces oil of give location of tanks If this production is COMPLETION DA Designate Typ	or liquids, s. s. commingl	ed with	Unit Sec. Twp. Rge. F 1; 7 26 h that from any other lease or poon $n-(X)$ Oil Well Gas Well	Is gas actually conne No No New Well Workove	s to which appropriately with the state of t	hen Plug Back	Same Resty.	
If well produces oil of give location of tanks. If this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB	or liquids, s. s. commingl	ed with	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Is gas actually conne No No New Well Workove	s to which appropriately with the state of t	Plug Back P.B.T.D. Tubing Dep	Same Resty.	
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded	or liquids, s. s. commingl	ed with	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Is gas actually conne No No New Well Workove	s to which appropriately with the state of t	P.B.T.D.	Same Resty.	
If well produces oil of give location of tanks f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB	or liquids, s. s. commingl	ed with	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod.	Is gas actually conne No No New Well Workove	s to which appropriately with the state of t	Plug Back P.B.T.D. Tubing Dep	Same Resty.	
If well produces oil of give location of tanks f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB	or liquids, s. s. commingl	ed with	Unit Sec. Twp. Rge. F 1; 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually conne No No New Well Workove	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Dep	Same Resty.	
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB)	or liquids, s. s commingl ATA ne of Com	ed with	Unit Sec. Twp. Rge. F 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tanks f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB	or liquids, s. s commingl ATA ne of Com	ed with	Unit Sec. Twp. Rge. F 1; 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB)	or liquids, s. s commingl ATA ne of Com	ed with	Unit Sec. Twp. Rge. F 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB)	or liquids, s. s commingl ATA ne of Com	ed with	Unit Sec. Twp. Rge. F 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB)	or liquids, s. s commingl ATA ne of Com	ed with	Unit Sec. Twp. Rge. F 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB)	or liquids, s. s commingl ATA ne of Com	ed with	Unit Sec. Twp. Rge. F 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB) Perforations	or liquids, s. s commingl ATA be of Com B, RT, GR, of	ed with	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO	s to which appropriate the state of the stat	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE	or liquids, s. s commingl ATA be of Com B, RT, GR, of	ed with	Unit Sec. Twp. Page. F 14: 7 26 In that from any other lease or pool In - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay	s to which appropriate the state of load oil	Plug Back P.B.T.D. Tubing Depth Casir	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE:	or liquids, s. s comminglaTA oe of Com S, RT, GR, of	ed with	Unit Sec. Twp. Page. F 14: 7 26 In that from any other lease or pool In - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir SA	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE	or liquids, s. s comminglaTA oe of Com S, RT, GR, of	ed with	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir SA	Same Resty.	Diff. Re
If well produces oil of give location of tanks f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F	or liquids, s. s comminglaTA oe of Com S, RT, GR, of	ed with	Unit Sec. Twp. Rge. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH Rafter recovery of total voice depth or be for full 24 hou Producing Method (Fl	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA	Same Resty.	Diff. Re
If well produces oil of give location of tanks f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F	or liquids, s. s comminglaTA oe of Com S, RT, GR, of	ed with	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Oil Well Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir SA	Same Resty.	Diff. Re
If well produces oil of give location of tank If this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil R	or liquids, s. s comminglaTA oe of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rige. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total void depth or be for full 24 hou Producing Method (Fl	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be eachift, etc.)	Same Resty.	Diff. Re
If well produces oil of give location of tank If this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil R	or liquids, s. s comminglaTA oe of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rge. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH Rafter recovery of total voice depth or be for full 24 hou Producing Method (Fl	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA	Same Resty.	Diff. Re
If well produces oil of give location of tank If this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE:	or liquids, s. s comminglaTA oe of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rige. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total void depth or be for full 24 hou Producing Method (Fl	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be eachift, etc.)	Same Resty.	Diff. Re
If well produces oil of give location of tank If this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil R	or liquids, s. s comminglaTA oe of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rige. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total void depth or be for full 24 hou Producing Method (Fl	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be eachift, etc.)	Same Resty.	Diff. Re
If well produces oil of give location of tank If this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During	or liquids, s. s comminglaTA oe of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rige. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total void depth or be for full 24 hou Producing Method (Fl	s to which appropriate the state of load offers)	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be eachift, etc.)	Same Resty.	Diff. Re
If well produces oil of give location of tank If this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During (GAS WELL	or liquids, s. s. comming! ATA be of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rge. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fi Casing Pressure Water-Bbls.	s to which approceed? Where number: T Deepen PRD SET Lume of load oil urs) ow, pump, gas l	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be easifit, etc.) Choke Size Gas-MCF	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During	or liquids, s. s. comming! ATA be of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rige. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total void depth or be for full 24 hou Producing Method (Fl	s to which approceed? Where number: T Deepen PRD SET Lume of load oil urs) ow, pump, gas l	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be eachift, etc.)	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During (GAS WELL	or liquids, s. s. comming! ATA be of Com B, RT, GR, of SIZE D REQUES Run To Tank	ed with	Unit Sec. Twp. Rge. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total voidepth or be for full 24 hot Producing Method (File) Casing Pressure Water-Bbls. Bbls. Condensate/MM	cted? Willer number: The Deepen Will number:	Plug Back P.B.T.D. Tubing Dept Depth Casir SA l and must be ed ift, etc.) Choke Size Gas-MCF	Same Resty.	Diff. Re
If well produces oil of give location of tank f this production is COMPLETION DA Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F Length of Test Actual Prod. During (GAS WELL	or liquids, s. s comming! ATA be of Com B, RT, GR, of SIZE Run To Tank	ed with pletion etc.,	Unit Sec. Twp. Rge. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total vo depth or be for full 24 hou Producing Method (Fi Casing Pressure Water-Bbls.	cted? Willer number: The Deepen Will number:	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be easifit, etc.) Choke Size Gas-MCF	Same Resty.	Diff. Re
If well produces oil of give location of tank of this production is COMPLETION DADES Designate Typ Date Spudded Elevations (DF, RKB) Perforations HOLE: TEST DATA AND OIL WELL Date First New Oil F	or liquids, s. s comming! ATA be of Com B, RT, GR, of SIZE Run To Tank	ed with pletion etc.,	Unit Sec. Twp. Rge. E 14 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Is gas actually conne No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total voidepth or be for full 24 hot Producing Method (File) Casing Pressure Water-Bbls. Bbls. Condensate/MM	cted? Willer number: The Deepen Will number:	Plug Back P.B.T.D. Tubing Dept Depth Casir SA l and must be ed ift, etc.) Choke Size Gas-MCF	Same Resty.	Diff. Re
If well produces oil of give location of tank of this production is COMPLETION DAD Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND DIL WELL Date First New Oil Firs	or liquids, s. s comming! ATA be of Com B, RT, GR, of SIZE D REQUE! Run To Tank Test	ed with pletion etc.,	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total voidepth or be for full 24 hou Producing Method (Fl Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha	cted? Willer number: The Deepen I Deepen I Lume of load oil I Lump of load oil I L	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be edift, etc.) Choke Size Gravity of C	Same Resty.	Diff. Re
If well produces oil of give location of tank of this production is COMPLETION DAD Designate Typ Date Spudded Elevations (DF, RKB Perforations HOLE: TEST DATA AND DIL WELL Date First New Oil Firs	or liquids, s. s comming! ATA be of Com B, RT, GR, of SIZE D REQUE! Run To Tank Test	ed with pletion etc.,	Unit Sec. Twp. Rge. E 1: 7 26 h that from any other lease or pool n - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Is gas actually conne No No No New Well Workove Total Depth Top Oil/Gas Pay ND CEMENTING RECO DEPTH after recovery of total voidepth or be for full 24 hou Producing Method (Fl Casing Pressure Water-Bbls. Bbls. Condensate/MM Casing Pressure (Sha	cted? Willer number: The Deepen Will number:	Plug Back P.B.T.D. Tubing Depth Casir Depth Casir SA Land must be edift, etc.) Choke Size Gravity of C	Same Resty.	Diff. Re

(Title)

TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.