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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION** (Form C-104)  
Santa Fe, New Mexico Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

1/8/64

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Burleson & Huff

England Federal

Well No. 1

in SE

1/4

SW 1/4

(Company or Operator)

(Lease)

H  
Unit Letter

Sec. 29

T. 6S

R. 26E

NMPM.

Undesignated

Linda Pool

Chavez

County. El Paso Date Spudded 8/19/63

Date Drilling Completed 11/18/63

Please indicate location:

Elevation 3765 CR

Total Depth 7117

PBTD 7106

Top Oil/Gas Pay 970

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 985, 988, 990, 992, 994 1 shot at each interval

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_

Casing Shoe 7106 Tubing 950

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, 1 bbls. water in 25 hrs, 0 min. Size 2 1/2

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid 1000 gal.; Prod 290 bbl. oil 61534 sand

Casing Press. 0 Tubing Press. 20 Date first new oil run to tanks 12/20/63

Oil Transporter The Permian Corporation

Gas Transporter None

680 S & 3900 W  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>6 5/8</u>	<u>102</u>	<u>25</u>
<u>5 1/2</u>	<u>920</u>	<u>50</u>
<u>4</u>	<u>260</u>	<u>30</u>
<u>2</u>	<u>450</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JAN 8 1964, 1964

**OIL CONSERVATION COMMISSION**

By: M. Armstrong

Title OIL AND GAS INSPECTOR

By: Burleson & Huff  
(Company or Operator)

Title Agent

Send Communications regarding well to:

Name Burleson & Huff

Address Box 953, Midland, Texas

**RECEIVED**

JAN 8 1964

DISTRICT OFFICE