

NUMBER OF COPIES RECEIVED <u>4</u>	
DISTRIBUTION	
SANTA FE	
FILE	<u>1</u>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place) 1/8/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Burleson & Huff
(Company or Operator) Garza, Well No. 1, in SE 1/4 NE 1/4,
(Lease)
H, Sec. 32, T. 6S, R. 26E, NMPM., Underscribed Inde L Pool
Unit Letter
Chaves

County. Date Spudded 9/6/53 Date Drilling Completed 9/25/53

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

800 E C 1980 N

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 3/8</u>	<u>100</u>	<u>75</u>
<u>8 1/2</u>	<u>900</u>	<u>150</u>
<u>8</u>	<u>650</u>	

Elevation 3701 Total Depth 1077 PBD 000

Top Oil/Gas Pay 816 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 856 1 perforation patched

Open Hole Depth Depth
Casing Shoe 880 Tubing 856

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 7 bbls. oil, 4 bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,000 gal. H₂O 70000 lbs. Sand

Casing Press. 0 Tubing Press. 15 Date first new oil run to tanks 12/1/53

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 8 1964, 19 Burleson & Huff
(Company or Operator)

OIL CONSERVATION COMMISSION

By ML Armstrong Title Agent

Title Oil and Gas Inspector Send Communications regarding well to:

Name Burleson & Huff

Address Box 859, Midland, Texas

RECEIVED
JAN 8 1964
ARTERIAL OFFICE