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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Before Workover  MCFPD Water Production BPD Cubic feet/Bbl MCFPD  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the beet of my knowledge.  Name  Name  Position Driller	TRANSPORTE	OIL		MISCEI	LLANE	EOU!	S REP	ORTS 0	N WELLS	į	(Kev 3-55)	
Pool Wildcat   County Chaves   THIS IS A REPORT OF: (Check appropriate block)			(Submit	to approj	priate Di	istrict	r Office	as per Co	mmission Ru	le 110	<b>6)</b> ·	
Pool Wildcat   County Chaves	lame <b>Frib</b> y	En Dugger &						<del></del>				
THIS IS A REPORT OF: (Check appropriate block)    Deginning Drilling Operations			W	ell No.	Unitale	etter	Sec <b>lis</b>	Town48p		Rag	SE	
Peginning Drilling Operations	Date Wolf	12-63	Pool Wildcat		1		<u>'</u>	County (	haves			
Plugging   Casing Test and Cement Job   Other (Explain):   Plugging   Remedial Work   Remedial Work   Plugging   Remedial Work			THIS IS A	REPORT	<b>OF</b> : (C	heck	appropria	ite block)				
The string left of the holes and any for office will left any and any for office will left any series of from 830 - 1110  Installed marker. Pits have been filled & location ready for inspection.  Parted 4½" O.D.Casing @ 830' with collar buster. Pulled 830' 4½" casing.  Run 2-3/8" O.D.Tubing to T.D. (1165) Camented with 25 sacks through tubing.  Pumped sacks mixed % 10 lb. mud ahead of cement. Pulled tubing. Set  bridging plug @ 830 to 820. Ran tubing to 820'. Pumped sacks 10 lb.mud a circulated to surface. Pumped 35 sacks cement for plug (820-580). Pulled tubing to 400'. Pumped in 25 sacks for plug (400-220). Pulled tubing.  Pumped 50 sacks cement for plug @ surface.  RECEIVED  AUG 30 1963  The position Company Department of the plug of the producing laterval of the producing Diameter of the plug of the producing laterval of the producing Diameter of the plug of the producing Formation (s)  RESULTS OF WORKOVER  Test Date of Test Oil Production Gas Production MCFPD Setons  RESULTS OF WORKOVER  Test Date of Test Oil Production Gas Production MCFPD Cubic feet/Bbl MCFPD  OIL CONSERVATION COMMISSION Interest of my knowledge.  OIL CONSERVATION COMMISSION Interest of my knowledge.  Name  Position Driller	Beginn	ing Drilling Operatio							Explain):			
Tom 750 - 4" from 830 - 1110		<del></del>										
Witnessed by W. G. Sussett  Position  Position  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Depth  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  Oil CONSERVATION COMMISSION  I hereby carefy that the information given above is true and complete to the best of my knowledge.  Position  Driller  Name  itile  ME END GAS INSPECTED  Position  Driller	Run 2- Pumped bridgi circul tubing	1 47" O.D.Ca -3/8" O.D.Tu i sacks mixe ing plug @ 8 lated to sur y to 400'.	asing @ 830' ubing to T.D. ed % 10 lb. m 830 to 820. rface. Pumpe Pumped in 25	with ( .(1165) mud aho Ran to ed 35 a 5 sacks	colla b) Cem lead o lubing sacks s for	er busente of co to cer cer	ed wi ement 820' ment	Pullith 25 Pullith Pum	iled 830' sacks th led tubi sped sac lug (820-	' 4½" hroughing. cks 1-580) led t	" casing. gh tubing. Set 10 lb.mud & ). Pulled tubing.	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  PETER  ORIGINAL WELL DATA  PETER  OIL String Diameter  Tubing Depth  Oil String Diameter  Oil String Diameter  Oil String Diameter  Oil String Diameter  Oil String Depth  Oil String Diameter  Oil String Depth  Oil String Diameter  Oil String Depth  Oil String Depth  Oil String Diameter  Oil String Depth  Oil String Depth  Oil String Depth  Oil String Diameter  Oil String Depth  Oil String Dept									REC	EI	VED	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  OF Elev.  TD  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of BPD  Gas Production MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Proproved by  MACINILATING  Name  Position  Driller	Wissessed by	<del></del>	<del> </del>	<del></del>					AUG 3	0 1963		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  OF Elev.  T D  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  After Workover  Oil CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Position  Driller  Position  Driller	itticoot.	W.a. Dre	ssett	Position				ompany			•	
PBTD Producing Interval Completion Date    PBTD   Producing Interval   Completion Date   PBTD   Producing Interval   Completion Date								PORTS 01	- LA	DFFI	Cg	
Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Oil String Depth  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby carrify that the information given above is true and complete to the beet of my knowledge.  Name  Producing Interval  Oil String Depth  Oil String D	F Elev.	T D				LL DA	ATA	D-advains	Y 1	76		
Perforated Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Defore Workover  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Perforated Interval  Producing Formation(s)  RESULTS OF WORKOVER  GOR Gas Well Potentian MCFPD  Hereby certify that the information given above is true and complete to the best of my knowledge.  Perforated Interval  Producing Formation(s)  Before Cubic feet/Bbl  MCFPD  I hereby certify that the information given above is true and complete to the best of my knowledge.  Perforated Interval  OIL CONSERVATION COMMISSION  Position  Driller					· 			Producing	Interval	Lo	mpletion Date	
RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby cartify that the information given above is true and complete to the best of my knowledge.  Peproved by MACSION  Name  Position Driller	ubing Diame	eter	Tubing Depth		Oil	String	g Diamet	er	Oil Strir	ng Dep	th	
RESULTS OF WORKOVER  Test Date of Test Before Workover  After Workover  OIL CONSERVATION COMMISSION  Thereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position Driller	erforated In	terval(s)				<del></del>		<del> </del>				
RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position Driller	hen Hole In				l <sub>De</sub>				<del> </del>			
Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby carrify that the information given above is true and complete to the best of my knowledge.  Name  Position Driller	peu	.CIVAL			Fro	ducin	g Formati	ion(s)				
Before Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  Driller				RESULT	S OF W	ORKC	OVER					
OIL CONSERVATION COMMISSION  I hereby cardify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  Driller						1			GOR Cubic feet/	Вы	Depth  Gas Well Potential	
OIL CONSERVATION COMMISSION  I hereby carrify that the information given above is true and complete to the best of my knowledge.  Name  Position  Position  Driller	Workover	<u> </u>										
OIL CONSERVATION COMMISSION  To the dect of my knowledge.  Name  Name  Position  Position  Position  Position  Position										·		
Title Position Driller  Position Driller		OIL CONSERVA	ATION COMMISSION	<del></del>	I t	hereby o the i	y comify best of m	that the in: ny knowledg	formation given	n above	e is true and complet	
Position Driller		ML arice	strano_		Na	ame						
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