54NTA FF FILE U.S.G.S		5	NEW MEXICO OIL CONSERVAT COMMISSION (Form C-104) Santa Fe, New Mexic. Communication Revised 7/1/57 REQUEST FOR (OIL) - (GAS)
LAND OFFICE TRANSPORTER PROBATION OFFIC	OIL SE		New Well Recompletion
OPERATOR This Ic	2 orm shall be s	missed in O	the operator before an initial allowable will be assigned to any completed Oil or Gas well.
able will be	assigned eff	ective 7:00 r. recompleti	A.M. on date of completion or recompletion, provided this form is filed during calendar io: The completion date shall be that date in the case of an oil well when new oil is deliv-
ered into t	he stock tank	is. Gat must	be reported on 15.025 psia at 60° Fahrenheit. New Mexico May 19, 1964 (Place) (Date)
ur.	sam G. D	umi	NG AN ALLOWABLE FOR A WELL KNOWN AS: Beadle Well No. 1 NE SE 14, in
I (C	ompany or Op	5	7 S 26E NMPM Linda San Andres Uni
Cin↓			12-17-63 12-26-63 County. Date Spudded GL: Total Depth Elevation 1069
Plea	se indicate l	ocation:	Elevation Iotal Deptn Point Form Slaughter San Andres
D	C B	A	PRODUCING INTERVAL - 1000-1035 with 2 shots per ft.
E	F G	H	Depth 1069 Depth 985 Open HoleCasing ShoeTubing
L	K J	OI	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of 11 40 24 Choke load oil used):bbls.oil,bbls water inhrs,min. Size_p
2326	(FOOTAGE)	330/2	GAS WELL TEST - None Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing ,Ci Sure	Fret	enting Recor Sax	Method of Testing (pitot, back pressure, etc.):MCF/Day; Hours flowed
8-5/8	100	50	Choke SizeMethod cf Testing:
4-1/2	1069	50	Acid or 1000 urg miath 5% Gas Bey 14; 000 rg alused 3% ucacle i with 7000 the sand):
2	985	None	Casing None Tubing None Date first new May 8, 1964 Press
			Oil Transporter
P			Gas Transporter
Kemarks:		••••	
			ormation given above is true and complete to the best of my knowledge.
Approved		AY 2219	Company or Operator)
(-	I COMMISSION By: Pat hompson Agent (Signature)
By:			Crocke Title
Title		AD CÀS /83	1312 Main, Lubbock, Texas

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NUMBER OF COPIES RECEIVED : S	CERTIFICATE O		MEXICO	
PRORATION OFFICE				
Company or Operator	FILE THE ORIGINAL A	ND 4 COPIES WITH I	Lease Beadle	Well No.
	ownship 1	Range	County	
<u> </u>	78	26 E	Kind of Lease (State,	Fed Fee)
Pool Linda San and	res min.		ETATS	
If well produces oil or condens give location of tanks	sate Unit Lette		. 1	Range 26 E
Authorized transporter of oil r or cond				copy of this form is to be sent)
MeWood Corporation		P. 0. I	30x 330, Ab110	ene, Texas
	Is Gas Actually Co	and the second se	No X	
Authorized transporter of casing head gas	or dry gas Date nected		address to which approved	l copy of this form is to be sent)
If gas is not being sold, give reasons and	also explain its present disp	position:	, ··	
TSTM - ve nte	Ď			
				·····
		FILING (please check		_
	sporter (check one)	Other (explain	nership below)	
	Dry Gas [REDE	
Casing head	gas. 🔄 Condensate [RECEI	VEN
			- <u>-</u> [964
			ARTEBIA, OFFIL	<u>.</u>
Remarks				
	、			
The undersigned certifies that the Ru	ulas and Pasularians of th	e Oil Conservation Co	mmission have been co	mplied with.
	his the19tin day of	By	, 19 <u>_64</u>	
OIL CONSERVATIO	N COMMISSION		1.11	,
Approved by	strong	Title	t Snomp	2 sous
Title	sircrig	Company	U	
		1		
	7	Dr.	Sam G. Dunn	

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