1.	OPERATION PROPATION PROPATION PROPATION OPERATOR OPERATOR OPERATOR PROPATION OFFICE OPERATOR OPERATOR PROPATION OFFICE OPERATOR PROPATION PROPATION H. E. Prince	AUTHORIZA ROFT TO TRA	6 1973 (A)	Supersedes Old C-104	and C-11	
	Address 606 N. Atkinson, Roswell, New Mexico, 88201 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Paul Slayton, 905 No Lea, Roswell, New Mexico 88201					
₹.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	ormation Kind c	filease	se No.	
	Beadle	2 Linda San	e a a	Federal or Fee Kee	30 110.	
	Location Unit Letter M ; 990 Feet From The W Line and 990 Feet From The S					
	Line of Section 1 Township 7S Range 26E , NMPM, Chaves County					
Ι.	DESIGNATION OF TRANSPORT	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of OII Nava jo Crude Oil Pr. Name of Authorized Transporter of Cas			tesia. New Moxico approved copy of this form is to be ser	.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 4 7S 26E	4- <u></u>	When		
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completio	on – (X)	1 1 1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTR SET	SACKS CEMENT		
i .,	TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be a	fter recovery of total volume of is	ad oil and must be equal to or exceed to	op allow•	
, .	OH. WELL Date First New Oil Run To Tanks	I. WELL able for this depth or be for full 24 hours)				
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test		Water - Bbls.	Gas-MOF		
	Actual Prod. During Test	Oil-Bbis.	74(6: 5316)	0.00		
	GAS WELL	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
į.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED JUN 2 9 1973			
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given i	BY W, a Sussett			
		\neg	TITLE OIL AND GAS INSPECTOR			
	76 E. Fr		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
,	(Signa		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
6-12-73 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. (II, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			