NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION DISTRIBUTION SANTA FE REQUEST FOR ALLOWABLE AND FILE 11. 111.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 0

-	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE	Change of	ا پهرون ان د د د د د د د د د د د د د د د د د د د	GEIVED	
	TRANSPORTER GAS	Unange of Cros			
Ì	OPERATOR 2	Dr. Sax G		196 7	
I.	PRORATION OFFICE Operator	y Sam G. Dunn 011		· constant	
	Dr. Sam G. Dunn	Вод 3	095	TOTAL SEFICE	
	Address 1312 Main, Lubboo	Lubbock, Texas FFR 1619	tas. 79410 68		
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Oil X Dry Gas	CHANGE FROM MCV		
	Recompletion Change in Ownership	Casinghead Gas Condens	EFFECTIVE MA	ARCH 1, 1967	
İ	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND I	LEASE		Lease No.	
11.	Lease Name	Well No. Pool Name, including to	State Federa	Tid.	
	Clark	1 Linda San I	Andres		
	Unit Letter F : 1666	Feet From The NORTH Line	e and 1657 .6 Feet From	The WEST	
				LVes County	
	Line of Section 4 Tow	waship 78 Hange	20 2 3 05	VES	
111.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which appro	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil THE PERMIAN CORPORA	n	P. O. BOX 3119, MID	LAND, TEXAS 79701	
	liame of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent,	
	Unit Sec. Twp. Ege. Is gas actually connected? When				
	if well produces oil or liquids, give location of tanks.	F 4 7S 26E	No.		
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.11.5.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS GENEVA	
v	. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a ship for this d	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ift, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Capital Linguis		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OH CONSERV	ATION COMMISSION	

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Landan
(Signature)
(Title) 2-17-67

(Date)

APPROVED BY.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.