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## Santa Fe. New Mexib. JEIVED

(Form C-104) Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWAPLE MAY 1 9 1964

New Well Recompletion

O. C. C.

This form shall be submitted by the operator before an initial allowable will be angled countied of or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico May 14, 1964  (Place) (Date)  (Place) (Date)  (Place) (Date)  (Place) (Date)  (Artesia, New Mexico May 14, 1964  (Place) (Date)  (Place) (Date)  (Place) (Date)  (Place) (Date)  (Company or Operator)  L. Sec. 34 (Lease) (Lease)  T. 6. S. R. 26. B. NMPM., Linda San Andres  Pool  To San G. Dumn (Company or Operator)  L. Sec. 34 (Lease) (Lease) (Lease)  To San G. Dumn (Company or Operator)  To San G. Dumn (Company or Operator)  To San G. Dumn (Lease)
Company or Operator)  L Sec. 34  T. 6 S., R. 26 E., NMPM., Linda San Andres  Pool  Chaves  County. Date Spudded. 1-14-64. Date Drilling Completed  Elevation 3680.3 GL. Total Depth 1212  PBTD 1210  Top 011/Gas Pay 1148 Name of Prod. Form. Slaughter San Andres  Producins Interval -  Perforations 1148 to 1168. 2 shots per foot  Open Hole Depth Casing Shoe 1210  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls.oil, 25 bbls water in 24 hrs, min. Size Hone  (Foorage)  Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
Chaves  County. Date Spudded 1-14-64.  Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations 1148 to 1168 2 shots per foot  Open Hole  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  OAS WELL TEST  Natural Prod. Test: None  MCF/Day; Hours flowed Choke Size  MCF/Day; Hours flowed Choke Size
Chaves  County. Date Spudded 1-14-64.  Please indicate location:  D C B A  PRODUCING INTERVAL  Perforations 1148 to 1168 2 shots per foot  Open Hole  OIL WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P  OAS WELL TEST  Natural Prod. Test: None  MCF/Day; Hours flowed Choke Size  MCF/Day; Hours flowed Choke Size
Chaves  County. Date Spudded 1-14-64.  Please indicate location:  Description   1148   1168   2   2   2   2   2   2   2   2   2
Please indicate location:    D
Please indicate location:    D
Top Oil/Gas Pay 1148  Name of Prod. Form. Slaughter San Andres  PRODUCING INTERVAL -  Perforations 1148 to 1168 2 shots per feet  Open Hole
Perforations  1148 to 1168 2 shots per foot  Depth Open Hole OIL WELL TEST  Natural Prod. Test: Depth Casing Shoe 1210  Depth Tubing Tubing 1140  Choke Note Note Note Note Note Note Note Not
Depth Casing Shoe 1210 Depth Tubing 1140  OIL WELL TEST - Choke  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls.oil, 25 bbls water in 24 hrs, min. Size  GAS WELL TEST - None  Natural Prod. Test: None  MCF/Day; Hours flowed Choke Size
Depth Casing Shoe 1210 Depth Tubing 1140  Open Hole Casing Shoe 1210 Depth Tubing 1140  OIL WELL TEST - Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls.oil, 25 bbls water in 24 hrs, min. Size None  GAS WELL TEST - Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
OIL WELL TEST -  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls.oil, 25 bbls water in 24 hrs,min. Size
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke load oil used): 12 bbls.oil, 25 bbls water in 24 hrs, min. Size None  GAS WELL TEST -  Natural Prod. Test: None  MCF/Day; Hours flowed Choke Size
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
N N O P load oil used): 12 bbls, oil, 25 bbls water in 24 hrs,min. Size None  GAS WELL TEST -  Natural Prod. Test:
GAS WELL TEST -  1650/5 331.73/W Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
GAS WELL TEST -  1650/5 331.73/W Natural Prod. Test: None MCF/Day; Hours flowedChoke Size
1650/5 331.73/W Natural Prod. Test: None MCF/Day; Hours flowed Choke Size
mining Caming and Computing Appula Mothod of Testing Initot, back pressure, etc.):
Test After Acid or Fracture Treatment: MLF/Day; Hours flowed
8-5/8 105 50 Choke Size Method of Testing:
4-1/2 1210 50 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 1000 REL 15% ACID 14000 PRI 35 ACID 7000 INS. SAN
2 Tubing Date first new Press. None Press. None oil run to tanks May 1, 1964
Cil Transporter McWood Carporation
Gas Transporter V
emarks: Gas TSTM
I hereby certify that the information given above is true and complete to the best of my knowledge.
pproved 1964 19 Dr. Sam G. Dunn (Company or Operator)
I then bear
OIL CONSERVATION COMMISSION  By:
W. M. China trong Title Agent
y: Send Communications regarding well to:
itle Name Dr. Sam G. Dumn
Address 1312 Main, Lubbock, Texas

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OPERATOR		1		

#### NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

FORM C-110 (Rev. 7-60)

PROBATION COPERATOR	GAS	2			T	O TRA	NSPOR					L GAS	TION	
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Pool	Lind	lu Si	an And	res						Kind of	edse ede	(State, Fed,	Fee)	
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Authorize			casing head	gas or	dry gas	Date	e Con- ted	Addres	s (give ad	ldress to u	vhich	approved copy	of this form	is to be sent)
	No	ne												
If gas is r	not being	sold, g	ive reasons	and also exp	plain its	present di	sposition:	1		<del> </del>				
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Remarks												D. C. C		
												TEBIA, DEF		
				•										
The unde	rsigned	c erti fi	es that the	Rules and	Regula	tions of t	he Oil Coi	nservat	ion Comm	nission h	ave b	een complie	d with.	
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Approved		OIL C		TION COM	M12210M					1. 1	26	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/	
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Date								Addres		W			<b>B</b>	
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