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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
FILE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-	
U.S.G.S.		AND	Effective 1-1-65	
LAND OFFICE		ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL	Change of free		RECEIVED	
GAS	Dr. Sam			
OPERATOR 2	to		S A F CO	
PRORATION OFFICE Operator	Sam G. Dunn Oi	1 Operations	MAR 6 1967	
	Bex 3		· *** 9 · · *	
Åddress	FEB 161	968 ⁷⁹⁴¹⁰	ARTIGIA, OFFICE	
1312 Main Lubbock, Reason(s) for filing (Check proper box)	Texas	Other (Please explain)		
New Well	Change in Transporter of:	CHANGE FROM	MCHOOD TO.	
Recompletion	Oil XX Dry Go	F 3 6	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Change in Ownership	Casinghead Gas Conde	nsate EFFECTIVE M	ARCH 1, 1967	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND L Lease Name	EASE Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No	
Crandell-Phillips	1 Linda San Ar	adres State, Federa	i -	
Location Unit Letter L ; 1650) Feet From The SOUTH Lir	ne and 331 . 7 3 Feet From	The WEST	
Line of Section 34 Town				
Eine of Section 34 Town	surb Q Q Haude	26 E , NMPM, Ch	aves County	
DESIGNATION OF TRANSPORTI Name of Authorized Transporter of Oil [or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
THE PERMIAN CORPORAT	\mathbf{A}		P. O. BOX 3119, MIDLAND, TEXAS 79701	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent;		
			•, ,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 34 6S 26I		en	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completion		Notwork Beepen	Frag Back Same Nes-V. Diff, Nes-	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEGER DATA AND DECLICE FOR	DALLOWARD E		<u> </u>	
TEST DATA AND REQUEST FOI OIL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	ana must be equal to or exceed top allo	
	Date of Test	Producing Method (Flow, pump, gas lij	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
The state of the s				
GAS WELL				
	_ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
hereby certify that the rules and reg Commission have been complied wit		II	•	

(Title)

(Date)

, 19 ... BY W. a. Gressett TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. h