NO. OF COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE			
FILE		1	_
u.s.g.s.		<u> </u>	
LAND OFFICE		<u> </u>	<u> </u>
TRANSPORTER	OIL		ļ
	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE			
Operator Paul Slayt	on	/	
Address			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		ON Form C-104 Supersedes Old C-104 and C-	
SANTA FE	REQUEST F	REQUEST FOR ALLOWABLE Supersedes Old C-10 Effective 1-1-65		
u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NA	TURAL GAS	
LAND OFFICE	RECEIVED			
TRANSPORTER GAS				
OPERATOR PRORATION OFFICE Operator	AUG 1 2 1971			
Paul Slayton	O. C. C.			
905 North Lea, Roswel				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please ex	ptain)	
New Well Recompletion	Oil Dry Gas			
Change in Ownership X	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner	Der. Sam G. Dunn Oil Ope	rations, P. O. Bo	ox 2095, Lubbock, Texas	
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	rmation K	and of Lease No	
Lease Name Crandell-Phillips	1 Linda San And		ate, Federal or Fee Federal LC06813	
Location L 16	50 Feet From The S Line	and 331.73	Feet From The	
Unit Letter;	68	26E , NMPM,	Chaves Count	
Line of Section 34 Tow	vnship 05 Range	, IMMPM,	- Codan	
DESIGNATION OF TRANSPORT	OF CONDENSATE OF	Address (Give address to	which approved copy of this form is 1976 sent)	
Name of Authorized Transporter of Oil The Permian Corporati		P. O. Box 311	9. Midland, Texas XXX	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to	which approved copy of this form is to be sent)	
		I a second	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 34 65 26E	Is gas actually connected:	, men	
	th that from any other lease or pool,	<u> </u>	umber:	
. COMPLETION DATA			Deepen Plug Back Same Res'v. Diff. Re	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Worksver	Seepen 11ag Seepen 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Number of Freducing Communication		D. H. Carter Shape	
Perforations	-		Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volumepth or be for full 24 hours)	e of load oil and must be equal to or exceed top a	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	
		0	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Chort sine	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		- Chub	in) Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	CHORE SIZE	
I. CERTIFICATE OF COMPLIAN	ICE	OIL C	ONSERVATION COMMISSION	
		APPROVED AU	G <u>1 3 1971</u>	
a !! have been complied	regulations of the Oil Conservation with and that the information given	//	a. Grossett	
above is true and complete to th	e best of my knowledge and belief.	BY	AS INSOSPINE	
		11166	AS INSPECTOR	
	(XV. +.	This form is to	be filed in compliance with RULE 1104.	
Miller Cash	nature)	well this form must	est for allowable for a newly drilled or deep be accompanied by a tabulation of the devices	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.