DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE .	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE / L	7	AND	
U.S.G.S.	AUTHORIZATION TO THE	AMSPORT OIL AND NATURAL (	GAS
OIL /			
TRANSPORTER GAS	]	UB 34 1378	
OPERATOR /			
Operator	<del></del>	The second secon	<del></del>
	A.	Misia, Office	
Address W. H. Brady			PART
Rt. 2 Box	L53 Roswell, N	lew Mexico 88201	
Reason(s) for filing (Check proper box		Wex 100 88201 Other (Please explain)	- Cons.
New Well Recompletion	Change in Transporter of: Oil	from the Permis ensate + Peters to lu	
Change in Ownership	_	ensate 1 + Return to Pro	duction
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Legse Name	Well No. Pool Name, Including	Formation Kind of Leas	e Lease No.
	1 Linda San A		or Fee Fed. Loc 68132
Crandell-Phillips Location	I LINUE SEN F		Teus Loc OCIDE
Unit Letter L ; 1650	Feet From The <b>South</b> L	Ine and 331.73 Feet From	The West
Line of Section 34 To	wnship 68 Range	6E , NMPM,	Chaves County
to all and an all and bridge			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	L 34 6s 26	No	en
give location of tanks.  If this production is commingled wi	L 34 6S 26 ith that from any other lease or poor	No	
give location of tanks.  If this production is commingled with the completion DATA	ith that from any other lease or pool	No	Plug Back   Same Res'v.   Diff. Re
give location of tanks.  If this production is commingled with the completion of Compl	L 34 6S 26 ith that from any other lease or pool on $-(X)$ Gas Well	No I, give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res
give location of tanks.  If this production is commingled with the completion DATA	ith that from any other lease or pool	New Well Workover Deepen Total Depth	Plug Back   Same Res'v.   Diff. Re
give location of tanks.  If this production is commingled with the completion of Compl	L 34 6S 26 ith that from any other lease or pool on $-(X)$ Gas Well	No I, give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res
give location of tanks.  If this production is commingled with COMPLETION DATA  Decignate Type of Completi  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool on - (X)	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res
give location of tanks.  If this production is commingled with the completion of Compl	ith that from any other lease or pool on - (X)	New Well Workover Deepen  Total Depth	Plug Back Same Res'v. Diff. Re
give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR	th that from any other lease or pool on - (X)	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Rev  P.B.T.D.  Tubin Depth  1170
give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR	th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING CASING, A	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168	Plug Back Same Res'v. Diff. Re  X  P.B.T.D.  Tubin Depth  1170  Depth Casing Shoe
give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR	that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168	Plug Back Same Res'v. Diff. Rev X P.B.T.D.  Tubin Depth 1170
give location of tanks.  If this production is commingled with the completion of the	th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING CASING, A	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168	Plug Back Same Res'v. Diff. Re  X  P.B.T.D.  Tubin Depth  1170  Depth Casing Shoe
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give location of tanks.  If this production is commingled with the completion of the	th that from any other lease or pool on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING CASING, A	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168	Plug Back Same Res'v. Diff. Rex X P.B.T.D.  Tubin Depth 1170 Depth Casing Shoe
give location of tanks.  If this production is commingled with the completion of the	ith that from any other lease or pool on - (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING CASING, AI  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168  ND CEMENTING RECORD  DEPTH SET	Plug Back Same Res'v. Diff. Re  X  P.B.T.D.  Tubin Depth 1170  Depth Casing Shoe  SACKS CEMENT
give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion of Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR  Perforations  HOLE SIZE	ith that from any other lease or pool on — (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res X P.B.T.D.  Tubin Depth 1170  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allo
give location of tanks.  If this production is commingled with the completion of the	ith that from any other lease or pool on — (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168  ND CEMENTING RECORD  DEPTH SET	Plug Back Same Res'v. Diff. Res X P.B.T.D.  Tubin Depth 1170  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allo
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give location of tanks.  If this production is commingled with the completion of tanks.  Designate Type of Completion of Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	ith that from any other lease or pool on — (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING, CASING, AI  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	Plug Back Same Res'v. Diff. Re X P.B.T.D.  Tubin Depth 1170  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allo
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Aug. 19. 1976  Length of Test	ith that from any other lease or pool on — (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Allowable 1976  Tubing Pressure	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	Plug Back Same Res'v. Diff. Rev X P.B.T.D.  Tubin Depth 1170  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow the size of th
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Ang. 19 1976  Length of Test  Actual Prod. During Test	ith that from any other lease or pool on — (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Aug. 20, 1976  Tubing Pressure	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay 1148-1168  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas in Pump) Casing Pressure  Water-Bbls.	Plug Back Same Res'v. Diff. Rev  X  P.B.T.D.  Tubine Depth 1170  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow  (i., etc.)  Choke Size  Gas-MCF
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Aug. 19. 1976  Length of Test	ith that from any other lease or pool on — (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Allowable 1976  Tubing Pressure	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay  1148-1168  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas line)  Casing Pressure	Plug Back Same Res'v. Diff. Res X P.B.T.D.  Tubing Depth 1170 Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top alice (i., etc.)
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completi Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  3680 GR  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Aug. 19, 1976  Length of Test  Actual Prod. During Test	ith that from any other lease or pool on — (X) X  Date Compl. Ready to Prod.  Name of Producing Formation  San Andres  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this  Date of Test  Aug. 20, 1976  Tubing Pressure	New Well Workover Deepen  Total Depth  1210  Top Oil/Gas Pay 1148-1168  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas in Pump) Casing Pressure  Water-Bbls.	Plug Back Same Resty, Diff, Rex X  P.B.T.D.  Tubing Depth 1170  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allo  (i., etc.)  Choke Size  Gas-MCF

Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

August 21, 1976

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

gnature) Operator (Title)

AUG 25 1976 APPROVED

SUPERVISOR, DISTRICT TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filled for each nool in multiply