	NO OF COPILS MICLINAD	-7		
	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Ellinctive 1-1-65 RECEIVED
	TRANSPORTER GAS			OCT 1 2 1982
I.	OPERATOR L	_		O. C. D.
	Operator Operator			ARTESIA, OFFICE
	Brady Production Condition Box 9128 Mid Reason(s) for filing (Check proper box	land, Texas 79703		-
	New We!! Recompletion Change in Ownership X	Change in Transporter of: CII Dry Go Casinghead Gas Conde	$=$ \square	
	If change of ownership give name, and address of previous owner N10	chols & Brady Production	Co. Box 1972, Midland, T	exas 79702
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Crandell-Phillips	1 Linda San And	ires State, Federal	cr Frederal LC-068132
	Unit Letter L : 1650 Feet From The South Line and 331.73 Feet From The West			
	Line of Section 34 To	waship 6 South Range 26	East , NMPM, Chaves	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ed conv of this form is to be sent!
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	None Unit Sec. Twp. P.ge. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks. L 34 65 26 E No			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas lift	(i, etc.)
	Length of Test	Tubing Pressure	Cosing Fressure	Choke Size
	Actual Pred. During Test	O11-Bb1s.	Water - Bbls.	Gas-MCF
	GAS HELL			1 11.11
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 2 2 1982	
	I hereby certify that the rules and a Commission have been complied a above is true and complete to the	with and that the information given	BY Original Signed By Leslie A. Clements	

0wner

(Title)

1982 (trace)

TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled our completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporten or other such change of condition feperate Forms C-104 must be filed for each pool in multiple 1 to 1 to 1 fee.

HOSBS OFFICE