NO. OF COPIES RECE	IVED	4	
DISTRIBUTION			L
SANTA FE		1	
FILE	/		
U.S.G.S.		<u> </u>	
TRANSPORTER	OIL	/	
	GAS		<u> </u>
OPERATOR PRORATION OFFICE		1	
			<u></u>
			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

i	SANTA FE /	REQUEST FO		Effective 1-1-65
	FILE /		AND SPORT OIL AND NATURAL GA	. <
-	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATORAL OF	
-	LAND OFFICE OIL /	RECEIVE	5	
	TRANSPORTER GAS	KLLEIVE	ט	
-	OPERATOR /			
. -	PRORATION OFFICE	JUL 1 4 1971		
I.	Operator			
	PAUL SLAYTON 🗸	O.C.C.		
ſ	Address	ARTESIA, GEFICE		
	905 N. Lea, Roswo	211, D. 1.	Other (Please explain)	
	Reason(s) for filing (Check proper box)	Change in Transporter of:		
	New Well Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condense	ate	
Ĺ				1. Terror
]	If change of ownership give name sand address of previous owner	n G. Dunn Oil Operations	, P. O. Box 3995, Lubbe	ck, lexas
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	L L
	Lease Name	1 Leslie Sprin	State Federal	or Feweral LCo67911A
	Dale Federal Location	1 Lesite Spira	<u> </u>	
	Location / T : 330	Feet From The C. Line	and 1650 Feet From T	The S
	Unit Letter 1 : 350	Feet From Fine		County
	Line of Section 26 Town	nship 7 S Range 2	6 E , NMPM, Ch	aves County
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	- Carrier	Roy 3119 Midland, Te	xas
	The Permian Cor	nghead Gas or Dry Gas	Address (Give address to which appro-	ped copy of this form is to be sent)
	Name of Authorized Transporter of Old			
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	J 26 7S 26E	No	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
•••	Designate Type of Completio	OII Well	New Well	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Heady to 1104		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1		
	, , , , , , , , , , , , , , , , , , , ,			David Capture Shoe
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	Depth Casing Shoe
			CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
		TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	
	Perforations		D CEMENTING RECORD DEPTH SET	
	Perforations		D CEMENTING RECORD DEPTH SET	
	Perforations	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
_	Perforations HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of load oil epith or be for full 24 hours)	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top allow-
V	Perforations HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT l and must be equal to or exceed top allow-
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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)