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DISTRIBUTION ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-85-C-EVED		
S.G.S. AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			OCT 15 1981		
TRANSPORTER GAS					Q. C. D.	
1. PRORATION OFFICE		ARTESIA, OFF			SIA, OFFICE	
Berge Explorat	ion, Inc.					
	adway, Suite 2L, Denver,	Colorado 80221				
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please	e explain)			
Recompletion Change in Ownership X	OII Dry Go	≒ 1				
If change of ownership give name and address of previous owner	H. E. Prince, P. O. Box	129, Roswell,	New Mexico 8	8201		
II. DESCRIPTION OF WELL AND	LFASE		Kind of Lease		T amount	
Lease Name Dale Federal Location	1 Leslie Spring		State, Federal or F	•• Federal	LC-067811	
	330 Feet From The East Lib	ne and 2310	Feet From The _	South		
Line of Section 26 To	waship 7 South Bange 26	East , NMPN	, Chaves		County	
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS				
Name of Authorized Transporter of CI Navajo Crude Oil Purch	l 💢 et Condensate 🗀	Address (Give address P. O. Drawer				
Name of Authorized Transporter of Co	islandhead Gas or Dry Gas	Address (Give address	to which approved co	opy of this form is	to be sent)	
NA	Unit Sec. Twp. Rae.	Is any actually connect			'.	
give location of tanks.	J 26 75 26E	NO		NA NA	·	
IV. COMPLETION DATA	ith that from any other lease or pool,	New Well Workover		ng Back Same Re	s'v. Diff. Res'	
Designate Type of Completi		l l	1		! !	
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.1	3.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing I		bing Depth	Depth	
Perforations			De	pth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECO	₹0			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
					. *	
V. TEST DATA AND REQUEST F	TOR ALLOWABLE (Test must be able for this d	after recovery of total vol epth or be for full 24 how	(*)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, et	c. <i>)</i>	~ 11D-3	
Length of Test	Tubing Pressure	Casing		oke Size	9 P	
Actual Prod. During Test	OII - Bbls.	Water - Bbls.	Go	-MCF	20 10-3 20 000 20-16	
GAS WELL					·	
Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF Gravity of Condensate		l o .	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	Casing Pressure (Shut-in) Choke Size			
L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Verne P. Berry
(Signature)
Executive Vice President

(Date)

SUPERVIEOR, DISTRICT U

TITLE .

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply