ANTA FE ILE -S.G.S.	REQUES	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-i Effective 1-1RECEIVED	
AND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL]			OCT 1 5 1981	
		,	0. C. D.	
Operator			ARTESIA, OFFICE	
Address Berge Explor	ation, Inc. /	·		
7100 North B Reason(s) for filing (Check proper	roadway, Suite 2L, Denver	, Colorado 80221	·	
New Well	Change in Transperter of:	Other (Please explain)		
Recompletion Change in Ownership X	OIL Dry I Costnational Gas Cond	Gas		
If change of ownership give nam				
and address of previous owner _		x 129, Roswell, New Mexico	88201	
DESCRIPTION OF WELL AN Lease Name	D LEASE	Formation Kind of Lease		
Dale Federal	2 Leslie Sprin		DT Fee Federal Lease No. LC-067811-A	
	650 Feet From The East L	(ne and 2310 Fact Torn Th	• South	
		6 Fact Chause		
			County	
Name of Authorized Transporter of		AS Address (Give address to which approve	d copy of this form is to be sent)	
Navajo Crude Oil Pure	Casinghead Gas of Dry Gas	P. O. Drawer 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		
NA		Natives (bive datess to which approved	i copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	J 26 7S 26E	Is gas actually connected? When NO	N/A	
f this production is commingled	with that from any other lease or pool	- alexandra and a second s	NA	
COMPLETION DATA	Cil Well Grs Well		Plug Back Same Res'v, Diff. Res'v.	
Designate Type of Comple				
	Date Compl. Bendy to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·	
EST DATA AND REQUEST		ifter recovery of total volume of load oil and	must be equal to or exceed top allow-	
NI. WELL Date First New Oil Run To Tanks	able for this di Date of Test	pich or be for full 24 hours) Producing Method (Flow, pump, gas lift, a		
Length of Test	Tubing Pressure		ad Ily	
	. uping Preseure	Casing Pressure	Choke Size Rooted De	
Actual Prod. During Test	OII-D514.	Water-Bbls. C	Gas-MCF	
		· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Fravity of Condensate	
esting Method (pitot, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	hoke Size	
ERTIFICATE OF COMPLIA	NCE	OIL CONSERVATI		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED OCT 1 6 1983		
mmission have been complied	with and that the information given is beat of my knowledge and belief.	BY_ W.a. Sresset		
^		TITLESUPERVISOR, L	DISTRICT. 11	
Thurs DR.	DIX	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
MARCE ISRI	nature)			
Executive Vice Presid	ent	well, this form must be accompanied by a tablication of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,		
	itle)			
			T and VT for shaapan of subap	

	DISTRIBUTION SARTA FE FILE U.S.G.S. LAND OFFICE I HANSPORTER GAS	AUTHORIZATION TO TR				
jave.	OPERATOR 1 PROVATION OFFICE Operator	JUN 2 (/		
	H. E. Prince V D. C. C. Address					
	605 N. Atkinson, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) New Well Change in Transporter of:					
	Recompletion Change in Ownership	Oil X Dry G Casinghead Gas Conde		mean		
	If change of ownership give name and address of previous owner	Paul Slayton, 905 N.	Lea, "oswell, New M	ex. 88201		
3.	ESCRIPTION OF WELL AND LEASE					
	Dale Federal 2 Leslie Springs San Andreste, Federal or Fee Fed. LCO67					
	Location Unit Letter J 165	50 Feet From The <u>E</u> Lis	ne and 2310 Feet From	The S		
	24		26E , NMPM, Chave			
<u> 11</u>	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	4S			
			Address (Give address to which approved copy of this form is to be sent) Dtawer 159, Artesia, New Mex. 88210 Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en		
	If this production is commingled wi COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	·					
1						
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- IL WELL able for this depth or be for full 24 hours) ate First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Ddie First New Oli Hun 10 1 daks			, <i>s</i> , <i>c</i> , <i>j</i>		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	011 - Bbla.	Water-Bols.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condenaate		
	Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Chokə Sizə		
	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
0	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY A gresset			
-	H. E. Prince (Signa	<u> </u>	This form is to be filed in compliance with RULE 1104. If this is a request for slicewable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.			
(Tille)		(All sections of this form must be filled out completely for allow- able on new and recompleted wells. 			
	(Tu 612- (Ga	73	Fill out only Sections 7, 11, 111, and VI for changes of owner, well name or number, or transported or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
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