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| LAND OFFICE | | T | | | | | | |
| TRANSPORTER | OIL | | | | | | | |
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- NEW MEXICO OIL CONSERV FION COMMISSION Santa Fe. New Mexico

New Well

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Recompletion This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

| Form C-1 able will | be assign | be submaned effection or | itted in Q ctive 7:00 recompleti | Artesia, New Mexico Constitution initial allowable will be assigned to any other persons of the operator before an initial allowable will be assigned to any other C-101 was sent. The allowable of the completion or recompletion, provided this form is filed during calendar the completion date shall be that date in the case of an oil well when new oil is delive to be reported on 15.025 psia at 60° Fahrenheit. Artesia, New Mexico Oct 26, 1964 |
|-----------------------|--------------|-------------------------------|---|---|
| H | Dr e (Compai | Sama G ny or Opei , Sec | Dunn 26 | (Place) NG AN ALLOWABLE FOR A WELL KNOWN AS: Dale Fed, Well No. 4, in SE 1/4, (Lease) Wadis - Leslie Spring T. 7, R. 26, NMPM., San Andres Pool |
| V | Chav | 85 | - | Date Detailing Completed 5-8-64 |
| | | dicate lo | | County. Date Spudded. 250 Total Depth 1543 PBTD 1540 Elevation 3815.2 GR Total Depth 1543 PBTD 1540 Top Oil/Gas Pay 1490 Name of Prod. Form. Slaughter San Andres |
| D | C | В | A | PRODUCING INTERVAL - |
| | | | | Perforations 1490-1492-1495-1502-1503-1505 |
| E | F | G | Ho | Perforations 1490-1492-1495-1502-1503-1505 Depth Depth Casing Shoe 1540 Tubing 1475 |
| | | | | OIL WELL TEST - |
| L | K | J | I | Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size |
| M | N | 10 | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Chok load oil used): 5 bbls.oil, 2 bbls water in 24 hrs, min. Size ump |
| , n | ~ | | | GAS WELL TEST - |
| 1650 | O FNI | & 33 | O FEL | Natural Prod. Test: None MCF/Day; Hours flowed Choke Size |
| - | / F00 | TACE | nting Reco | Method of Testing (pitot, back pressure, etc.): |
| Siz | re | Feet | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| 8 | 5/8 | 114 | 50 | Choke Size Method of Testing: |
| 4 | 1/2 | 1540 | 100 | Acid or Execute Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71/25 Acid & 7500 20-40 Sand |
| | | | | Casing Tubing Date first new Press. None oil run to tanks 10-1-64 |
| 2 | | 1475 | | Oil Transporter McWood Corporation REBEIVE |
| | | | L | Gas Transporter0CT-3-0-1964 |
| Remar | rks : | | | псс |
| | | | *************************************** | ARTEBIA, OFFIOS |
| I Appro | | certify the CC | hat the inf T 3 0 196 | formation given above is true and complete to the best of my knowledge. 64 Dunn (Company or Operator) |
| •• | | CONSE | RVATIO | N COMMISSION By: Yat Thompson (Signature) |
| Bv∙ | Th. | L a | muli | Title Agent Send Communications regarding well to: |
| | est. A | ID OAS / | Mapee Too | Name |

Address.....Box452, Artesia, N.M.

 $(\mathbf{r}_{\mathbf{q}}^{(1)}, \mathbf{r}_{\mathbf{q}}^{(2)}, \mathbf{r}_{\mathbf{q}$

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| OPERATOR | | 2 | | | | | |

SANTA FE, NEW MEXICO

UTHORIZATION (Rev. 7-60)

FORM C-110

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator Well No. Sam G. Dunn Dale Federal Unit Letter H Township 78 Range 26E Chaves Pool Lease (State, Fed, Fee) Township Range If well produces oil or condensate 26 26E give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate McWood Corperation Box 330, Abllene, Texas Yes. Is Gas Actually Connected? No_ Date Con-Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas or dry gas If gas is not being sold, give reasons and also explain its present disposition: TSTM - Vented REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Casing head gas . _ Condensate . . _ RECEIVED OCT 30 1964 o. c. c. ARTESIA, OFFICE Remarks The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 26th day of __ October OIL CONSERVATION COMMISSION Approved by Agent Company Title aus sas iuspęzym Dr. Sam G. Dunn Address Date OCT 301964 Box 452, Artesia, N.M.