DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS REDEIVED LAND OFFICE TRANSPORTER GAS JUN 2 6 1973 OPERATOR PRORATION OFFICE D. C. C. H. E. Prince L ARTESIA, OFFICE 606 N: Atkinson, Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box) New Wall Change in Transporter of: Dry Gas OII Recompletion Casinghead Gas Condensate Change in Ownership 2827 7 Syc If change of ownership give name Paul Slayton, 905 New Mexico 88201 <u>Léa,</u> Roswell, Nand address of previous owner_ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Leslie Springs S. Andres State, Federal or Fee Fed. Dale Federa LC-067811 Location ____Line and <u>1650</u> 330 Feet From The E Feet From The Unit Letter H , NMPM, County Chaves Range 26S 26 Township <u>7S.</u> Line of Section More of Authorized Transporter of Oil Solor Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Drawer 159. Artesia, New Mex. 88210 Navajo Crude Oil Purchasing Co. Is gas actually connected? When 7S | P.ge. Pae If well produces oil or liquids, give location of tanks. 26 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well New Well Workover Plug Back Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Dete Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure

Gge-MCF Water - Bbla. Oil-Bbis, Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

16 E Prince
(Signatura)
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(Title)
6~12-73
(Eate)

OIL CONSERVATION COMMISSION

JUN 29 1973

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened weil, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, H. III, and VI for changes of owner, well name or number, or transported or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply