

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN T  
(Other instru ns on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.30-005-10058  
5. LEASE DESIGNATION AND SERIAL NO.  
LC-067811-A

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dale Federal9. WELL NO.  
610. FIELD AND POOL, OR WILDCAT  
Undesignated11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 26-T7S-R26E12. COUNTY OR PARISH  
Chaves13. STATE  
N. M.

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Dr. Sam G. Dunn

## 3. ADDRESS OF OPERATOR

131 E Main, Lubbock, Texas

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 2310 ft. from North line and 330 ft. from West  
line, Unit E, Sec. 26-T7S-R26E, NMPM  
At proposed prod. zone  
Slaughter San Andres

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

## 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

## 20. ROTARY OR CABLE TOOLS

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3768 GL

## 22. APPROX. DATE WORK WILL START\*

June 3, 1964

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	23#	110	50 sacks
8"	4-1/2"	9.5#	TD	100 sacks

We propose to drill with cable tools to an approximate depth of 110 ft. and set surface casing, 8-5/8" used, with 50 sacks cement and circulate. We propose to drill an 8" hole to total depth. Should commercial production be encountered, we will run new 4-1/2" new 9.5# pipe to TD. A Gamma Ray Neutron log will be run back through the top of the San Andres and the well will be perforated, using sand jets and treated by use of acid frac.

RECEIVED

JUN 10 1964

O. C. C.  
ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

Pat Thompson

TITLE

Agent

DATE

June 3, 1964

(This space for Federal or State office use)

PERMIT NO.

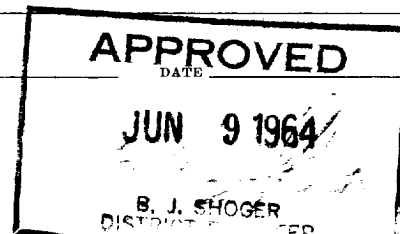
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128  
 Revised 5/1/57

**SECTION A**

Operator <b>Dr. Sam G. Dunn</b>			Lease <b>Dale Federal</b>		Well No. <b>6</b>
Unit Letter <b>MM E</b>	Section <b>26</b>	Township <b>T-7-S</b>	Range <b>R-26-E</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>West</b> line					
Ground Level Elev. <b>3768</b>	Producing Formation <b>San Andres</b>		Pool <b>Undesignated</b> <i>wildcat</i>	Dedicated Acreage: <b>XX 40</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO \_\_\_\_ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_ NO \_\_\_\_ . If answer is "yes," Type of Consolidation \_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner <b>Dr. Sam G. Dunn</b>	Land Description <b>RECEIVED</b>
	<b>JUN 10 1964</b>

**SECTION B**

2310'          330'	<b>R 26 E</b>	
	<b>26</b>	

**CERTIFICATION**  
 ARTESIA, OFFICE

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>Pat Thompson</i>
Position <b>Agent</b>
Company <b>Dr. Sam G. Dunn</b>
Date <b>June 3, 1964</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed <b>May 5th, 1964</b>
Registered Professional Engineer and/or Land Surveyor <i>James H. Brown</i>
Certificate No. <b>N.M.L.S. No. 542</b>

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.